

Indicative Financial Model

COMPANY	Power Tech
BUSINESS UNIT	Centennial
OPERATION	700k-lbs U3O8/yr

	value / factor	units / sensit.	Total or Avg.	Production . . .												
				-1	1	2	3	4	5	6	7	8	9	10	11	12
PRODUCTION SUMMARY																
U3O8 Recovered	-	klbs	9,523	0	0	700	700	700	701	700	704	700	701	695	708	702
U3O8 Restoration	-	klbs	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U3O8 Produced		klbs	9,523	0	0	700	700	700	701	700	704	700	701	695	708	702
CASH FLOW SCHEDULE																
Estimate of Cash Flow																
<u>Net Revenue</u>																
U3O8 Price (\$/lb)	\$65.00	1.00	65			\$65.00	\$65.00	\$65.00	\$65.00	\$65.00	\$65.00	\$65.00	\$65.00	\$65.00	\$65.00	\$65.00
Prod.		klbs	9,523	0	0	700	700	700	701	700	704	700	701	695	708	702
Gross Revenue	\$000s		618,983	0	0	45,509	45,509	45,525	45,575	45,515	45,740	45,471	45,594	45,149	46,038	45,641
		\$/lb-U3O8	65.00													
<u>Freight & Marketing</u>																
Marketing	\$0.00	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0
U3O8 Transport (\$/lb)	\$0.15	\$000s	(1,428)	0	0	(105)	(105)	(105)	(105)	(105)	(106)	(105)	(105)	(104)	(106)	(105)
Insurance/other (\$/t-prod)	\$0.00	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transportation	\$000s		(1,428)	0	0	(105)	(105)	(105)	(105)	(105)	(106)	(105)	(105)	(104)	(106)	(105)
		\$/lb-U3O8	(\$0.15)	\$0.00	\$0.00	(\$0.15)	(\$0.15)	(\$0.15)	(\$0.15)	(\$0.15)	(\$0.15)	(\$0.15)	(\$0.15)	(\$0.15)	(\$0.15)	(\$0.15)
<u>Severance, Royalty, Tax</u>																
Severance Tax	2.3%	\$000s	(4,928)	0	0	(298)	(434)	(475)	(598)	(340)	(470)	(427)	(372)	(294)	(304)	(300)
Surface Royalty	2.0%	\$000s	(12,380)	0	0	(910)	(910)	(911)	(912)	(910)	(915)	(909)	(912)	(903)	(921)	(913)
Mineral Royalty	5.0%	\$000s	(30,949)	0	0	(2,275)	(2,275)	(2,276)	(2,279)	(2,276)	(2,287)	(2,274)	(2,280)	(2,257)	(2,302)	(2,282)
Property Tax	7.1%	\$000s	(4,974)	0	0	(660)	(162)	(122)	0	(256)	(132)	(169)	(227)	(530)	(714)	(332)
Other Tax	0.0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Severance, Royalty, Tax	\$000s		(53,231)	0	0	(4,144)	(3,782)	(3,784)	(3,788)	(3,783)	(3,803)	(3,779)	(3,790)	(3,985)	(4,241)	(3,827)
		\$/lb-U3O8	(\$5.59)	\$0.00	\$0.00	(\$5.92)	(\$5.40)	(\$5.40)	(\$5.40)	(\$5.40)	(\$5.40)	(\$5.40)	(\$5.40)	(\$5.74)	(\$5.99)	(\$5.45)
Net Revenue	\$000s		564,324	0	0	41,260	41,622	41,637	41,682	41,627	41,831	41,587	41,699	41,060	41,691	41,709
		\$/lb-U3O8	59.26													
<u>Production Costs</u>																
Central Plant/Ponds	-	1.00	61,919	0	3	3,077	3,186	3,485	4,618	4,754	4,374	4,825	5,036	4,833	4,316	4,707
Satellite/Well Field	-	1.00	135,862	0	209	4,748	9,963	13,045	26,136	11,858	16,985	15,532	13,544	5,509	290	15,491
Restoration	-	1.00	9,404	0	0	3	232	656	658	659	660	658	656	659	661	657
Decommissioning	-	1.00	4,466	0	0	0	0	0	0	0	0	0	0	638	638	638
G&A Labor	-	1.00	14,311	0	697	947	947	947	947	947	947	947	947	947	947	947
Corporate Overhead	-	1.00	5,600	0	350	350	350	350	350	350	350	350	350	350	350	350
Contingency	-	1.00	46,598	0	252	1,846	2,957	3,718	6,563	3,735	4,684	4,483	4,128	2,608	1,462	4,579
Production Costs	\$000s		278,160	0	1,511	10,972	17,634	22,200	39,272	22,302	27,999	26,795	24,662	15,544	8,663	27,369
		\$/lb-U3O8	\$29.21	\$0.00	\$0.00	\$15.67	\$25.19	\$31.70	\$56.01	\$31.85	\$39.79	\$38.30	\$35.16	\$22.38	\$12.23	\$38.98
CASH COST	\$000s		332,819	0	1,511	15,221	21,521	26,089	43,165	26,190	31,908	30,679	28,557	19,632	13,010	31,301
		\$/lb-U3O8	\$34.95	\$0.00	\$0.00	\$21.74	\$30.74	\$37.25	\$61.56	\$37.40	\$45.34	\$43.85	\$40.71	\$28.26	\$18.37	\$44.58
MARGIN	US\$000		286,164	0	(1,511)	30,289	23,988	19,436	2,410	19,325	13,832	14,792	17,037	25,516	33,028	14,340

Indicative Financial Model

COMPANY	Power Tech
BUSINESS UNIT	Centennial
OPERATION	700k-lbs U3O8/yr

	value / factor	units / sensit.	Total or Avg.	PreProd	Production...													
				-1	1	2	3	4	5	6	7	8	9	10	11	12		
Cash Available for Debt Service																		
Operating Margin	\$000s		286,164	0	(1,511)	30,289	23,988	19,436	2,410	19,325	13,832	14,792	17,037	25,516	33,028	14,340		
Project Capital (Equity)	100% \$000s		(129,286)	0	(71,073)	(11,131)	(8,597)	0	(9,794)	(1,160)	(3,925)	(1,160)	(1,160)	(1,160)	(1,160)	(1,160)		
Income Tax	\$000s		0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Working Capital	\$000s		0	0	(302)	(1,892)	(1,332)	(913)	(3,414)	3,394	(1,139)	241	427	1,824	1,376	(3,741)		
CF Avail. for Debt Service	\$000s		156,878	0	(72,886)	17,266	14,059	18,523	(10,798)	21,558	8,767	13,873	16,304	26,180	33,244	9,439		
Loan Repayment	\$000s		0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Interest Expense	\$000s		0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Free Cash Flow	\$000s		156,878	0	(72,886)	17,266	14,059	18,523	(10,798)	21,558	8,767	13,873	16,304	26,180	33,244	9,439		
IRR	18%			0	(72,886)	(55,620)	(41,561)	(23,038)	(33,836)	(12,278)	(3,511)	10,362	26,666	52,845	86,090	95,528		
Present Value	8.0%		51,774	0	(67,487)	14,803	11,160	13,615	(7,349)	13,585	5,116	7,495	8,156	12,126	14,258	3,748		
			-	0	(67,487)	(52,684)	(41,524)	(27,909)	(35,258)	(21,673)	(16,557)	(9,062)	(906)	11,220	25,478	29,226		

PROJECT LOAN SCHEDULE

Loan Amount	\$000s	0																
CF Available for Debt Svc.	\$000s	163,972	0	(72,886)	17,266	14,059	18,523	(10,798)	21,558	8,767	13,873	16,304	26,180	33,244	9,439			
Interest																		
LIBOR	%	-	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Margin	%	-	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
Interest	%	-	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%
Repayment Schedule																		
Opening Balance	\$000s	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Scheduled Repayment	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Closing Balance	\$000s	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Expense	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

PROJECT CAPITAL - See tab for capital cost details.

Capital Cost Summary																		
CPP/Gen Facilities	\$000s	55,097	0	43,874	0	2,304	0	7,195	0	2,304	0	0	0	0	0	0	0	0
Well Fields	\$000s	14,208	0	5,359	5,900	2,950	0	0	0	0	0	0	0	0	0	0	0	0
Capital Labor	\$000s	1,675	0	852	563	260	0	0	0	0	0	0	0	0	0	0	0	0
G&A	\$000s	13,605	0	9,142	2,813	1,650	0	0	0	0	0	0	0	0	0	0	0	0
Mine Closure	\$000s	12,584	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Replacement Capital	\$000s	12,568	0	0	0	0	0	967	967	967	967	967	967	967	967	967	967	967
subtotal	\$000s	109,739	0	59,227	9,276	7,164	0	8,162	967	3,271	967	967	967	967	967	967	967	967
Contingency	\$000s	19,547	0	11,845	1,855	1,433	0	1,632	193	654	193	193	193	193	193	193	193	193
Total Capital	1.00 \$000s	129,286	0	71,073	11,131	8,597	0	9,794	1,160	3,925	1,160	1,160	1,160	1,160	1,160	1,160	1,160	1,160
Initial	\$000s	71,073																
Ongoing	\$000s	58,213																
Working Capital																		
Beginning Balance	\$000s	-	0	0	302	2,194	3,527	4,440	7,854	4,460	5,600	5,359	4,932	3,109	3,109	1,733	1,733	1,733
Ending Balance	20.0%	-	0	302	2,194	3,527	4,440	7,854	4,460	5,600	5,359	4,932	3,109	1,733	1,733	5,474	5,474	5,474
Change	\$000s	0	0	(302)	(1,892)	(1,332)	(913)	(3,414)	3,394	(1,139)	241	427	1,824	1,376	(3,741)			

Indicative Financial Model

COMPANY	Power Tech
BUSINESS UNIT	Centennial
OPERATION	700k-lbs U3O8/yr

	value / factor	units / sensit.	Total or Avg.	PreProd -1	Production... 1	2	3	4	5	6	7	8	9	10	11	12
INCOME TAX																
<i>Income Tax</i>																
Net Revenue	\$000s		564,324	0	0	41,260	41,622	41,637	41,682	41,627	41,831	41,587	41,699	41,060	41,691	41,709
Operating Costs	\$000s		(278,160)	0	(1,511)	(10,972)	(17,634)	(22,200)	(39,272)	(22,302)	(27,999)	(26,795)	(24,662)	(15,544)	(8,663)	(27,369)
Operating Profit	\$000s		286,164	0	(1,511)	30,289	23,988	19,436	2,410	19,325	13,832	14,792	17,037	25,516	33,028	14,340
Interest Expense	\$000s		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Depreciation	\$000s		(109,473)	0	(8,884)	(9,165)	(9,094)	(7,957)	(8,187)	(7,308)	(6,885)	(6,170)	(5,544)	(4,996)	(4,516)	(4,097)
Net Income	\$000s		176,691	0	(10,395)	21,124	14,894	11,479	(5,776)	12,016	6,946	8,622	11,494	20,521	28,512	10,243
Loss Carry Forward	\$000s		13,559	0	10,395	(10,395)	0	0	5,776	(5,776)	0	0	0	0	0	0
Taxable Income	\$000s		190,250	0	0	10,728	14,894	11,479	0	6,240	6,946	8,622	11,494	20,521	28,512	10,243
Income Tax	0%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
<i>Depreciation</i>																
Additions	\$000s		129,286	0	71,073	11,131	8,597	0	9,794	1,160	3,925	1,160	1,160	1,160	1,160	1,160
Opening Balance	\$000s		-	0	71,073	73,319	72,751	63,657	65,494	58,467	55,084	49,359	44,349	39,965	36,130	32,774
Depreciation	\$000s	12.5%	109,473	0	8,884	9,165	9,094	7,957	8,187	7,308	6,885	6,170	5,544	4,996	4,516	4,097
Closing Balance	\$000s		-	0	62,188	64,154	63,657	55,700	57,307	51,159	48,198	43,189	38,805	34,970	31,614	28,677
<i>Loss Carry Forward</i>																
Additions	\$000s		29,731	0	10,395	0	0	0	5,776	0	0	0	0	0	0	0
Opening Balance	\$000s		-	0	10,395	10,395	0	0	5,776	5,776	0	0	0	0	0	0
Losses Used	\$000s		16,172	0	0	10,395	0	0	0	5,776	0	0	0	0	0	0
Closing Balance	\$000s		-	0	10,395	0	0	0	5,776	0	0	0	0	0	0	0

Indicative Financial Model

COMPANY **Power Tech**
 BUSINESS UNIT **Centennial**
 OPERATION **700k-lbs U3O8/yr**

END

	value / factor	units / sensit.	Total or Avg.	13	14	15	16	17	18	19	20	21
PRODUCTION SUMMARY												
U3O8 Recovered	-	klbs	9,523	707	645	367	92	0	0	0	0	0
U3O8 Restoration	-	klbs	0	0	0	0	0	0	0	0	0	0
U3O8 Produced		klbs	9,523	707	645	367	92	0	0	0	0	0
CASH FLOW SCHEDULE												
Estimate of Cash Flow												
Net Revenue												
U3O8 Price (\$/lb)	\$65.00	1.00	65	\$65.00	\$65.00	\$65.00	\$65.00					
Prod.		klbs	9,523	707	645	367	92	0	0	0	0	0
Gross Revenue	\$000s		618,983	45,979	41,938	23,839	5,960	0	0	0	0	0
		\$/lb-U3O8	65.00									
Freight & Marketing												
Marketing	\$0.00	\$000s	0	0	0	0	0	0	0	0	0	0
U3O8 Transport (\$/lb)	\$0.15	\$000s	(1,428)	(106)	(97)	(55)	(14)	0	0	0	0	0
Insurance/other (\$/t-prod)	\$0.00	\$000s	0	0	0	0	0	0	0	0	0	0
Transportation	\$000s		(1,428)	(106)	(97)	(55)	(14)	0	0	0	0	0
		\$/lb-U3O8	(\$0.15)	(\$0.15)	(\$0.15)	(\$0.15)	(\$0.15)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Severance, Royalty, Tax												
Severance Tax	2.3%	\$000s	(4,928)	(304)	(258)	(54)	0	0	0	0	0	0
Surface Royalty	2.0%	\$000s	(12,380)	(920)	(839)	(477)	(119)	0	0	0	0	0
Mineral Royalty	5.0%	\$000s	(30,949)	(2,299)	(2,097)	(1,192)	(298)	0	0	0	0	0
Property Tax	7.1%	\$000s	(4,974)	(555)	(636)	(410)	(69)	0	0	0	0	0
Other Tax	0.0%	\$000s	0	0	0	0	0	0	0	0	0	0
Severance, Royalty, Tax	\$000s		(53,231)	(4,077)	(3,830)	(2,133)	(486)	0	0	0	0	0
		\$/lb-U3O8	(\$5.59)	(\$5.76)	(\$5.94)	(\$5.82)	(\$5.30)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Net Revenue	\$000s		564,324	41,795	38,012	21,651	5,460	0	0	0	0	0
		\$/lb-U3O8	59.26									
Production Costs												
Central Plant/Ponds	-	1.00	61,919	4,665	4,279	3,359	2,401	1,854	1,073	1,089	602	0
Satellite/Well Field	-	1.00	135,862	6,864	1,130	(2,720)	(2,721)	(2,948)	(6,245)	37	1	0
Restoration	-	1.00	9,404	658	914	914	758	710	710	378	56	0
Decommissioning	-	1.00	4,466	638	638	638	638	638	638	4,563	4,513	0
G&A Labor	-	1.00	14,311	947	750	750	750	561	561	507	439	0
Corporate Overhead	-	1.00	5,600	350	350	350	350	150	150	150	150	150
Contingency	-	1.00	46,598	2,846	1,632	669	438	193	(623)	1,345	1,152	30
Production Costs	\$000s		278,160	16,969	9,692	3,961	2,615	0	0	0	0	0
		\$/lb-U3O8	\$29.21	\$23.99	\$15.02	\$10.80	\$28.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CASH COST	\$000s		332,819	21,152	13,619	6,149	3,115	0	0	0	0	0
		\$/lb-U3O8	\$34.95	\$29.90	\$21.11	\$16.77	\$33.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MARGIN	US\$000		286,164	24,827	28,319	17,690	2,845	0	0	0	0	0

Indicative Financial Model

COMPANY **Power Tech**
 BUSINESS UNIT **Centennial**
 OPERATION **700k-lbs U3O8/yr**

END

	value / factor	units / sensit.	Total or Avg.	13	14	15	16	17	18	19	20	21
Cash Available for Debt Service												
Operating Margin	\$000s		286,164	24,827	28,319	17,690	2,845	0	0	0	0	0
Project Capital (Equity)	100% \$000s		(129,286)	(1,160)	(1,160)	(1,160)	(1,160)	(2,318)	3,736	(7,489)	(6,914)	(180)
Income Tax	\$000s		0	0	0	0	0	0	0	0	0	0
Working Capital	\$000s		0	2,080	1,455	1,146	269	523	0	0	0	0
CF Avail. for Debt Service	\$000s		156,878	25,747	28,614	17,677	1,954	(1,795)	3,736	(7,489)	(6,914)	(180)
Loan Repayment	\$000s		0	0	0	0	0	0	0	0	0	0
Interest Expense	\$000s		0	0	0	0	0	0	0	0	0	0
Free Cash Flow	\$000s		156,878	25,747	28,614	17,677	1,954	(1,795)	3,736	(7,489)	(6,914)	(180)
IRR	18%			121,275	149,890	167,566	169,520	167,725	171,461	163,972	157,058	156,878
Present Value	8.0%		51,774	9,467	9,742	5,572	570	(485)	935	(1,735)	(1,483)	(36)
				38,693	48,435	54,008	54,578	54,093	55,028	53,293	51,809	51,774

PROJECT LOAN SCHEDULE

Loan Amount	\$000s	0										
CF Available for Debt Svc.	\$000s	163,972	25,747	28,614	17,677	1,954	(1,795)	3,736	(7,489)	(6,914)	(180)	
Interest												
LIBOR	%		2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Margin	%		6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
Interest	%		8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%
Repayment Schedule												
Opening Balance	\$000s		0	0	0	0	0	0	0	0	0	0
Scheduled Repayment	\$000s		0	0	0	0	0	0	0	0	0	0
Closing Balance	\$000s		0	0	0	0	0	0	0	0	0	0
Interest Expense	\$000s	0	0	0	0	0	0	0	0	0	0	0

PROJECT CAPITAL - See tab for capital cost details.

Capital Cost Summary												
CPP/Gen Facilities	\$000s	55,097	0	0	0	0	0	0	(580)	0	0	0
Well Fields	\$000s	14,208	0	0	0	0	0	0	0	0	0	0
Capital Labor	\$000s	1,675	0	0	0	0	0	0	0	0	0	0
G&A	\$000s	13,605	0	0	0	0	0	0	0	0	0	0
Mine Closure	\$000s	12,584	0	0	0	0	1,158	(3,736)	8,069	6,914	180	0
Replacement Capital	\$000s	12,568	967	967	967	967	967	0	0	0	0	0
subtotal	\$000s	109,739	967	967	967	967	2,125	(3,736)	7,489	6,914	180	
Contingency	\$000s	19,547	193	193	193	193	193	0	0	0	0	0
Total Capital	1.00 \$000s	129,286	1,160	1,160	1,160	1,160	2,318	(3,736)	7,489	6,914	180	
Initial	\$000s	71,073										
Ongoing	\$000s	58,213										
Working Capital												
Beginning Balance	\$000s		5,474	3,394	1,938	792	523	0	0	0	0	0
Ending Balance	20.0%		3,394	1,938	792	523	0	0	0	0	0	0
Change	\$000s	0	2,080	1,455	1,146	269	523	0	0	0	0	0

Indicative Financial Model

COMPANY Power Tech
 BUSINESS UNIT Centennial
 OPERATION 700k-lbs U3O8/yr

END

	value / factor	units / sensit.	Total or Avg.	13	14	15	16	17	18	19	20	21
INCOME TAX												
<i>Income Tax</i>												
Net Revenue	\$000s		564,324	41,795	38,012	21,651	5,460	0	0	0	0	0
Operating Costs	\$000s		(278,160)	(16,969)	(9,692)	(3,961)	(2,615)	0	0	0	0	0
Operating Profit	\$000s		286,164	24,827	28,319	17,690	2,845	0	0	0	0	0
Interest Expense	\$000s		0	0	0	0	0	0	0	0	0	0
Depreciation	\$000s		(109,473)	(3,730)	(3,408)	(3,127)	(2,882)	(2,811)	(1,993)	(2,680)	(3,209)	(2,830)
Net Income	\$000s		176,691	21,097	24,911	14,563	(36)	(2,811)	(1,993)	(2,680)	(3,209)	(2,830)
Loss Carry Forward	\$000s		13,559	0	0	0	36	2,811	1,993	2,680	3,209	2,830
Taxable Income	\$000s		190,250	21,097	24,911	14,563	0	0	0	0	0	0
Income Tax	0%		0	0	0	0	0	0	0	0	0	0
<i>Depreciation</i>												
Additions	\$000s		129,286	1,160	1,160	1,160	1,160	2,318	(3,736)	7,489	6,914	180
Opening Balance	\$000s		-	29,837	27,268	25,019	23,052	22,489	15,942	21,438	25,672	22,643
Depreciation	\$000s	12.5%	109,473	3,730	3,408	3,127	2,882	2,811	1,993	2,680	3,209	2,830
Closing Balance	\$000s		-	26,108	23,859	21,892	20,171	19,678	13,949	18,759	22,463	19,813
<i>Loss Carry Forward</i>												
Additions	\$000s		29,731	0	0	0	36	2,811	1,993	2,680	3,209	2,830
Opening Balance	\$000s		-	0	0	0	36	2,847	4,840	7,520	10,729	13,559
Losses Used	\$000s		16,172	0	0	0	0	0	0	0	0	0
Closing Balance	\$000s		-	0	0	0	36	2,847	4,840	7,520	10,729	13,559

Indicative Financial Model

COMPANY	Power Tech
BUSINESS UNIT	Centennial
OPERATION	700k-lbs U3O8/yr

END

	value / factor	units / sensit.	Total or Avg.	PreProd	Production ...														
				-1	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15

PRODUCTION SUMMARY

U3O8																				
U3O8 Recovered	- klbs	9,523	0	0	700	700	700	701	700	704	700	701	695	708	702	707	645	367	92	
U3O8 Restoration	- klbs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total U3O8	- klbs	9,523	0	0	700	700	700	701	700	704	700	701	695	708	702	707	645	367	92	

OPERATING COST

Central Plant/Ponds	- \$000s	61,919	0	3	3,077	3,186	3,485	4,618	4,754	4,374	4,825	5,036	4,833	4,316	4,707	4,665	4,279	3,359	2,401	
Satellite/Well Field	- \$000s	135,862	0	209	4,748	9,963	13,045	26,136	11,858	16,985	15,532	13,544	5,509	290	15,491	6,864	1,130	(2,720)	(2,721)	
Restoration	- \$000s	9,404	0	0	3	232	656	658	659	660	658	656	659	661	657	658	914	914	758	
Decommissioning	- \$000s	4,466	0	0	0	0	0	0	0	0	0	0	638	638	638	638	638	638	638	
Site Management	- \$000s	21,339	0	1,047	1,402	1,402	1,402	1,402	1,402	1,403	1,402	1,402	1,401	1,403	1,402	1,403	1,197	1,155	1,114	
Contingency	- \$000s	46,598	0	252	1,846	2,957	3,718	6,563	3,735	4,684	4,483	4,128	2,608	1,462	4,579	2,846	1,632	669	438	
Production Taxes	- \$000s	53,231	0	0	4,144	3,782	3,784	3,788	3,783	3,803	3,779	3,790	3,985	4,241	3,827	4,077	3,830	2,133	486	
Mine Opex	- \$000s	332,819	0	1,511	15,221	21,521	26,089	43,165	26,190	31,908	30,679	28,557	19,632	13,010	31,301	21,152	13,619	6,149	3,115	
	\$/lb-U3O8	\$34.950																		

Central Plant/Ponds

Labor	\$000s	18,180	0	0	1,176	1,176	1,176	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,122
Electricity	\$000s	24,112	0	0	460	567	866	1,943	2,082	1,695	2,154	2,361	2,172	1,627	2,032	1,979	1,720	1,371	1,084	
Chemical	\$000s	5,755	0	1	422	423	423	424	423	425	423	424	420	428	424	427	390	220	55	
Hardware Maint/Repl	\$000s	8,151	0	0	600	600	600	600	599	602	599	600	595	606	601	605	552	314	78	
Laboratory	\$000s	412	0	0	30	30	30	30	30	30	30	30	30	31	30	30	27	17	8	
Materials/Consume	\$000s	4,478	0	0	329	329	329	330	329	331	329	330	327	333	330	333	303	172	43	
Byproduct Disposal	\$000s	762	0	0	56	56	56	56	56	56	56	56	56	57	56	57	52	29	7	
Monitoring	\$000s	68	0	2	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	
Total Central Plant/Ponds	\$000s	66,536	0	3	3,077	3,186	3,485	4,618	4,754	4,374	4,825	5,036	4,833	4,316	4,707	4,665	4,279	3,359	2,401	
	\$/lb-U3O8	\$6.987																		

Satellite Well/Field

Delineation Drilling	\$000s	2,493	0	0	513	375	208	0	754	266	0	134	0	244	0	0	0	0	0	
Well Construction	\$000s	47,335	0	0	920	3,375	3,429	4,399	3,064	8,769	7,416	4,035	2,670	2,511	3,448	2,309	990	0	0	
Surface Construction	\$000s	22,516	0	0	265	973	1,112	1,921	2,148	3,702	2,931	2,135	1,563	1,602	2,142	1,415	607	0	0	
Pipelines	\$000s	4,347	0	0	113	413	416	507	250	439	403	498	336	167	382	296	127	0	0	
Development Labor	\$000s	7,687	0	0	127	430	690	690	690	609	609	609	609	541	541	284	284	284	284	
Operating Labor	\$000s	11,706	0	0	622	622	622	676	730	892	892	892	892	838	838	838	838	838	622	
Electricity	\$000s	4,524	0	0	293	293	293	293	306	306	306	306	306	306	306	306	306	306	306	
Chemical	\$000s	23,147	0	0	1,702	1,702	1,702	1,705	1,702	1,711	1,701	1,705	1,688	1,721	1,707	1,720	1,568	891	222	
Maintenance	\$000s	1,924	0	0	148	148	148	148	148	148	148	148	148	148	148	148	148	148	0	
Laboratory	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Materials/Consume	\$000s	44	0	0	0	0	0	0	6	6	6	6	6	6	6	6	6	0	0	
Water Rights Usage	\$000s	9,120	0	0	0	1,577	4,370	15,742	2,024	0	1,064	3,021	(2,765)	(7,971)	5,919	(770)	(3,791)	(5,092)	(4,209)	
Byproduct Disposal	\$000s	608	0	0	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	
Monitoring	\$000s	412	0	209	4	14	15	15	15	15	15	15	15	14	13	13	13	13	13	
Total Satellite/Well Field	\$000s	126,708	0	209	4,748	9,963	13,045	26,136	11,858	16,985	15,532	13,544	5,509	290	15,491	6,864	1,130	(2,720)	(2,721)	
	\$/lb-U3O8	\$13.306																		

Indicative Financial Model

COMPANY Power Tech			END																	
BUSINESS UNIT Centennial																				
OPERATION 700k-lbs U3O8/yr																				
	value / factor	units / sensit.	Total or Avg.	PreProd -1	Production... 1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Restoration																				
Labor		\$000s	616	0	0	0	0	0	0	0	0	0	0	0	0	0	0	257	257	102
Electricity		\$000s	2,393	0	0	0	184	184	184	184	184	184	184	184	184	184	184	184	184	184
Chemical		\$000s	158	0	0	3	11	11	11	11	11	11	11	11	11	10	10	10	10	10
Maintenance		\$000s	5,904	0	0	0	219	437	437	437	437	437	437	437	437	437	437	437	437	437
Laboratory		\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Materials/Consume		\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Byproduct Disposal		\$000s	263	0	0	0	0	20	20	20	20	20	20	20	20	20	20	20	20	20
Monitoring		\$000s	70	0	0	0	2	3	5	6	7	5	3	6	8	5	6	5	5	5
Total Restoration		\$000s	11,258	0	0	3	232	656	658	659	660	658	656	659	661	657	658	914	914	758
		\$/lb-U3O8	\$1.182																	
Decommissioning																				
Stability Monitoring		\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Well Closure		\$000s	4,466	0	0	0	0	0	0	0	0	0	0	638	638	638	638	638	638	638
Mob/Site Prep		\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Byproduct Disposal		\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Equip Sold/Recycle		\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtitle D Landfill		\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Trmt/Backfill/Reclaim		\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total		\$000s	14,818	0	0	0	0	0	0	0	0	0	0	638	638	638	638	638	638	638
		\$/lb-U3O8	\$1.56																	
Site Management																				
Labor		\$000s	14,311	0	697	947	947	947	947	947	947	947	947	947	947	947	947	947	750	750
U3O8 Transport Costs	\$0.15	\$000s	1,428	0	0	105	105	105	105	105	106	105	105	104	106	105	106	97	55	14
Corporate Overhead		\$000s	5,600	0	350	350	350	350	350	350	350	350	350	350	350	350	350	350	350	350
Total		\$000s	24,157	0	1,047	1,402	1,402	1,402	1,402	1,402	1,403	1,402	1,402	1,401	1,403	1,402	1,403	1,197	1,155	1,114
		\$/lb-U3O8	\$2.54																	
Contingency																				
Central Plant/Ponds	20%	\$000s	13,307	0	1	615	637	697	924	951	875	965	1,007	967	863	941	933	856	672	480
Satellite/Well Field	20%	\$000s	25,342	0	42	950	1,993	2,609	5,227	2,372	3,397	3,106	2,709	1,102	58	3,098	1,373	226	(544)	(544)
Restoration	20%	\$000s	2,252	0	0	1	46	131	132	132	132	132	131	132	132	131	132	183	183	152
Decommissioning	20%	\$000s	2,964	0	0	0	0	0	0	0	0	0	0	128	128	128	128	128	128	128
Site Management	20%	\$000s	4,831	0	209	280	280	280	280	280	281	280	280	280	281	280	281	239	231	223
Total		\$000s	48,695	0	252	1,846	2,957	3,718	6,563	3,735	4,684	4,483	4,128	2,608	1,462	4,579	2,846	1,632	669	438
		\$/lb-U3O8	\$5.11																	
Production Taxes																				
Gross Revenues		\$000s	618,983	0	0	45,509	45,509	45,525	45,575	45,515	45,740	45,471	45,594	45,149	46,038	45,641	45,979	41,938	23,839	5,960
OpEx (ex Tax)		\$000s	292,173	0	1,511	11,077	17,739	22,306	39,377	22,407	28,105	26,900	24,767	15,648	8,769	27,474	17,075	9,789	4,016	2,629
Assets		\$000s	116,701	0	71,073	11,131	8,597	0	9,794	1,160	3,925	1,160	1,160	1,160	1,160	1,160	1,160	1,160	1,160	1,160
Assets ex Mobile Equip		\$000s	111,727	0	66,099	11,131	8,597	0	9,794	1,160	3,925	1,160	1,160	1,160	1,160	1,160	1,160	1,160	1,160	1,160
Cummulative Assets		\$000s	0	66,099	77,229	85,826	85,826	95,620	96,780	100,705	101,865	103,025	104,186	105,346	106,506	107,666	108,826	109,986	111,146	0
Depreciation		\$000s	108,794	0	0	2,531	19,931	17,327	14,528	10,725	11,256	10,412	9,867	3,881	2,770	2,103	2,061	1,402	0	0
						0.50	0.27	0.20	0.00	0.43	0.22	0.28	0.38	0.50	0.50	0.50	0.50	0.50	0.50	0.50
Severance Tax - Gross	2.25%	\$000s	7,808	0	0	596	596	597	598	597	602	596	598	588	608	599	607	516	109	0
Severance Tax - Credit		\$000s	2,880	0	0	298	162	122	0	256	132	169	227	294	304	300	304	258	54	0
Severance Tax - Net	2.25%	\$000s	4,928	0	0	298	434	475	598	340	470	427	372	294	304	300	304	258	54	0
Surface Royalty	2.0%	\$000s	12,380	0	0	910	910	911	912	910	915	909	912	903	921	913	920	839	477	119
Minerals Royalty	5.0%	\$000s	30,949	0	0	2,275	2,275	2,276	2,279	2,276	2,287	2,274	2,280	2,257	2,302	2,282	2,299	2,097	1,192	298
Property Tax	7.1%	\$000s	4,974	0	0	660	162	122	0	256	132	169	227	530	714	332	555	636	410	69
Other Tax	0.0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total		\$000s	53,231	0	0	4,144	3,782	3,784	3,788	3,783	3,803	3,779	3,790	3,985	4,241	3,827	4,077	3,830	2,133	486
		\$/lb-U3O8	\$5.59																	

Indicative Financial Model

COMPANY Power Tech			END																
BUSINESS UNIT Centennial																			
OPERATION 700k-lbs U3O8/yr																			
value / factor	units / sensit.	Total or Avg.	PreProd -1	Production... 1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Labor																			
Central Plant/Ponds	\$000s	20,688	0	0	1,176	1,176	1,176	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,122
Sat/Well Field Operations	\$000s	12,105	0	0	622	622	622	676	730	892	892	892	892	892	838	838	838	838	622
Sat/Well Field Development	\$000s	9,362	0	852	690	690	690	690	690	690	609	609	609	609	541	541	284	284	284
Restoration/Decommissioning	\$000s	832	0	0	0	0	0	0	0	0	0	0	0	0	0	0	257	257	102
Site Management	\$000s	16,379	0	697	947	947	947	947	947	947	947	947	947	947	947	947	750	750	750
Total Labor	\$000s	59,366	0	1,549	3,435	3,435	3,435	3,543	3,597	3,759	3,678	3,678	3,678	3,678	3,556	3,556	3,359	3,359	2,880
	\$/lb-U3O8	\$6.234																	
Central Plant/Ponds Labor																			
Production Supr	men		0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Operations Supr	men		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Operations Leader	men		0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Operator	men		0.0	0.0	3.0	3.0	3.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	2.0
Operators - Day	men		0.0	0.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Dryer Operator	men		0.0	0.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Chemist/Lab Supr	men		0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Lab Tech	men		0.0	0.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Maintenance Supr	men		0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
General Maint Tech	men		0.0	0.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Mechanic	men		0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Electrical/Instrument	men		0.0	0.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Subtotal CPP Labor	men		0.0	0.0	19.0	19.0	19.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	18.0
Satellite/Well Field Labor - Operations																			
Operations Supr	men		0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Engineer	men		0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Operations Leader	men		0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Operator	men		0.0	0.0	4.0	4.0	4.0	5.0	6.0	9.0	9.0	9.0	9.0	9.0	8.0	8.0	8.0	8.0	6.0
Sampling Tech	men		0.0	0.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Subtotal Satellite Labor	men		0.0	0.0	10.0	10.0	10.0	11.0	12.0	15.0	15.0	15.0	15.0	15.0	14.0	14.0	14.0	14.0	10.0
Satellite/Well Field Labor - Development (Capital)																			
Sr Geologist	men		0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Geologist	men		0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Drafting Tech	men		0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Construct Supr	men		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Drilling Foreman	men		0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0
Drilling Leadman	men		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Drilling Technician	men		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Logging Technician	men		0.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	0.0	0.0	0.0
Drilling Supr	men		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WF Construct Foreman	men		0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0
Gen Construct Tech	men		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Electrical/Instrument	men		0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Operator	men		0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0
Construct Engineer	men		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sampling Tech	men		0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Subtotal Satellite Labor	men		0.0	12.0	9.0	9.0	9.0	9.0	9.0	9.0	8.0	8.0	8.0	8.0	7.0	7.0	3.0	3.0	3.0
Restoration Labor																			
Drilling Foreman	men		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.5
Technician	men		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	2.0	0.0
Operator	men		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0
Subtotal Salary	men		0	0	0	0	0	0	0	0	0	0	0	0	0	0	4	4	2

Indicative Financial Model

COMPANY Power Tech																					END	
BUSINESS UNIT Centennial																						
OPERATION 700k-lbs U3O8/yr																						
	value / factor	units / sensit.	Total or Avg.	PreProd -1	Production... 1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16		
Operator	\$54,000	\$000s	702	0	54	54	54	54	54	54	54	54	54	54	54	54	54	0	0	0		
Construct Engineer	\$81,000	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Sampling Tech	\$54,000	\$000s	162	0	162	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Subtotal Satellite Labor	\$000s		9,362	0.0	852.0	690.0	690.0	690.0	690.0	690.0	690.0	690.0	690.0	690.0	690.0	690.0	690.0	541.0	541.0	284.0	284.0	284.0
Personnel Cost - Restoration																						
Drilling Foreman	\$95,000	\$000s	238	0	0	0	0	0	0	0	0	0	0	0	0	0	0	95	95	48		
Technicians	\$54,000	\$000s	216	0	0	0	0	0	0	0	0	0	0	0	0	0	0	108	108	0		
Operators	\$54,000	\$000s	378	0	0	0	0	0	0	0	0	0	0	0	0	0	0	54	54	54		
Subtotal Restoration	\$000s		832	0	0	0	0	0	0	0	0	0	0	0	0	0	0	257	257	102		
Site Management Labor																						
Mine Mgr	\$203,000	\$000s	4,060	0	203	203	203	203	203	203	203	203	203	203	203	203	203	203	203	203		
HR Mgr	\$108,000	\$000s	1,836	0	108	108	108	108	108	108	108	108	108	108	108	108	108	108	108	108		
Office Mgr	\$95,000	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Accountant	\$108,000	\$000s	1,836	0	108	108	108	108	108	108	108	108	108	108	108	108	108	108	108	108		
IT Specialist	\$81,000	\$000s	1,296	0	81	81	81	81	81	81	81	81	81	81	81	81	81	81	81	81		
Purchasing Specialist	\$68,000	\$000s	884	0	68	68	68	68	68	68	68	68	68	68	68	68	68	68	0	0		
HR Specialist	\$61,000	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Receptionist	\$41,000	\$000s	533	0	41	41	41	41	41	41	41	41	41	41	41	41	41	41	0	0		
Cleaning	\$27,000	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Land/Public Rel	\$88,000	\$000s	1,144	0	88	88	88	88	88	88	88	88	88	88	88	88	88	88	0	0		
Radiation Safety Officer	\$135,000	\$000s	2,565	0	135	135	135	135	135	135	135	135	135	135	135	135	135	135	135	135		
Radiation Safety Tech	\$68,000	\$000s	1,224	0	68	68	68	68	68	68	68	68	68	68	68	68	68	68	68	68		
Safety Tech	\$47,000	\$000s	893	0	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47		
Environ Leadman	\$68,000	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Environ Tech	\$54,000	\$000s	108	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Subtotal Site Mgmt Labor	\$000s		16,379	0	697	947	947	947	947	947	947	947	947	947	947	947	947	750	750	750		
Electricity																						
Central Plant/Ponds	\$000s		26,221	0	0	460	567	866	1,943	2,082	1,695	2,154	2,361	2,172	1,627	2,032	1,979	1,720	1,371	1,084		
Satellite/Well Field	\$000s		4,524	0	0	293	293	293	293	306	306	306	306	306	306	306	306	306	306	306		
Restoration/Decommissioning	\$000s		2,853	0	0	0	184	184	184	184	184	184	184	184	184	184	184	184	184	184		
Site Management	\$000s		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Total	\$000s		33,598	0	0	753	861	1,344	2,421	2,559	2,184	2,644	2,851	2,662	2,117	2,521	2,468	2,209	1,861	1,573		
	\$/lb-U3O8		\$3,528																			
Central Plant/Ponds																						
CPP Bldg	\$000s		7,296	0.0	0.0	384.0	384.0	384.0	384.0	384.0	384.0	384.0	384.0	384.0	384.0	384.0	384.0	384.0	384.0	384.0		
Main Site	\$000s		676	0.0	0.0	35.6	35.6	35.6	35.6	35.6	35.6	35.6	35.6	35.6	35.6	35.6	35.6	35.6	35.6	35.6		
Water Supply	\$000s		0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Water Schedule	\$000s		18,249	0.0	0.0	39.9	147.6	446.7	1,523.9	1,662.2	1,275.0	1,734.6	1,941.7	1,752.3	1,207.2	1,612.1	1,559.1	1,300.1	951.8	664.0		
subtotal	\$000s		26,221	0	0	460	567	866	1,943	2,082	1,695	2,154	2,361	2,172	1,627	2,032	1,979	1,720	1,371	1,084		
Satellite/Well Field																						
Production Wells	ea.			0	224	224	224	224	224	224	224	224	224	224	224	224	224	224	224	224		
Injection Wells	ea.			0	365	365	365	365	365	365	365	365	365	365	365	365	365	365	365	365		
Header Houses	ea.			0.0	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2		
Wells	\$1,200	\$000s	4,032	0.0	0.0	268.8	268.8	268.8	268.8	268.8	268.8	268.8	268.8	268.8	268.8	268.8	268.8	268.8	268.8	268.8		
Header House	\$2,100	\$000s	353	0.0	0.0	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5		
O2/CO2 pumps	\$1,000	\$000s	15	0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0		
Satellite Plant	\$000s		124	0.0	0.0	0.0	0.0	0.0	0.0	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4		
subtotal	\$000s		4,524	0	0	293	293	293	293	306	306	306	306	306	306	306	306	306	306	306		
Restoration/Decommissioning																						
Treatment	\$000s		140	0.0	0.0	0.0	0.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0		
Water Supply	\$000s		202	0.0	0.0	0.0	0.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0		
Wellfield	\$000s		543	0.0	0.0	0.0	0.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0		

Indicative Financial Model

COMPANY		Power Tech																		
BUSINESS UNIT		Centennial																		
OPERATION		700k-lbs U3O8/yr																		
value / units / factor	sensit.	Total or Avg.	PreProd Production...													16				
			-1	1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	
Header House	\$000s	729	0.0	0.0	0.0	0.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
Deep Well Injection	\$000s	1,240	0.0	0.0	0.0	0.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
subtotal	\$000s	2,853	0	0	0	0	184	184	184	184	184	184	184	184	184	184	184	184	184	184
Chemical																				
Central Plant/Ponds	\$000s	5,755	0	1	422	423	423	424	423	425	423	424	420	428	424	427	390	220	55	
Satellite/Well Field	\$000s	23,147	0	0	1,702	1,702	1,702	1,705	1,702	1,711	1,701	1,705	1,688	1,721	1,707	1,720	1,568	891	222	
Restoration/Decommissioning	\$000s	179	0	0	3	11	11	11	11	11	11	11	11	11	10	10	10	10	10	
Site Management	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	\$000s	29,081	0	1	2,128	2,137	2,137	2,140	2,137	2,148	2,135	2,141	2,119	2,160	2,142	2,158	1,968	1,122	287	
	\$/lb-U3O8	\$3.054																		
Central Plant/Ponds																				
H2O2 - 50% sol	\$0.30	\$000s	733	0.0	0.0	53.9	53.9	54.0	53.9	54.2	53.8	54.0	53.5	54.5	54.0	54.4	49.7	28.2	7.1	
H2SO4 - 98%	\$0.14	\$000s	907	0.0	0.0	66.7	66.7	66.7	66.8	66.7	67.0	66.6	66.8	66.1	67.4	66.9	67.4	61.4	34.9	8.7
NaOH - 50% sol	\$0.15	\$000s	893	0.0	0.0	65.7	65.7	65.7	65.8	65.7	66.0	65.6	65.8	65.1	66.4	65.9	66.3	60.5	34.4	8.6
NaCl - food grade gran	\$0.09	\$000s	2,352	0.0	0.0	172.9	172.9	173.0	173.2	172.9	173.8	172.8	173.2	171.5	174.9	173.4	174.7	159.3	90.6	22.6
Na2CO3	\$0.14	\$000s	838	0.0	0.0	61.6	61.6	61.6	61.7	61.6	61.9	61.5	61.7	61.1	62.3	61.8	62.2	56.8	32.3	8.1
BaCl2 - dry powder	\$0.67	\$000s	24	0.0	0.4	0.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	0.0	0.0
Flocculant	\$1.00	\$000s	9	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.4	0.4	0.4	0.4	0.0	0.0
subtotal	\$000s	5,755	0	1	422	423	423	424	423	425	423	424	420	428	424	427	390	220	55	
Satellite/Well Field																				
O2	\$1.100	\$000s	18,318	0.0	0.0	1,347.0	1,347.0	1,347.0	1,349.0	1,347.0	1,354.0	1,346.0	1,349.0	1,336.0	1,362.0	1,351.0	1,361.0	1,241.0	705.0	176.0
CO2	\$1.160	\$000s	4,829	0.0	0.0	355.0	355.0	355.0	356.0	355.0	357.0	355.0	356.0	352.0	359.0	356.0	359.0	327.0	186.0	46.0
subtotal	\$000s	23,147	0	0	1,702	1,702	1,702	1,705	1,702	1,711	1,701	1,705	1,688	1,721	1,707	1,720	1,568	891	222	
Restoration/Decommissioning																				
H2O2 - 50% sol	\$0.30	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2SO4 - 98%	\$0.14	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NaOH - 50% sol	\$0.15	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NaCl - food grade gran	\$0.09	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Na2CO3	\$0.14	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BaCl2 - dry powder	\$0.67	\$000s	151	0.0	0.0	2.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3
Flocculant	\$1.00	\$000s	28	0.0	0.0	1.1	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	1.1	1.1	1.1	1.1	1.1
subtotal	\$000s	179	0	0	3	11	11	11	11	11	11	11	11	11	10	10	10	10	10	10
Hardware Maint/Replace																				
Central Plant/Ponds	\$000s	8,151	0	0	600	600	600	600	599	602	599	600	595	606	601	605	552	314	78	
Satellite/Well Field	\$000s	1,924	0	0	148	148	148	148	148	148	148	148	148	148	148	148	148	148	0	0
Restoration/Decommissioning	\$000s	6,998	0	0	0	219	437	437	437	437	437	437	437	437	437	437	437	437	437	437
Site Management	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	\$000s	17,074	0	0	748	966	1,185	1,186	1,185	1,188	1,184	1,186	1,180	1,192	1,186	1,191	1,138	751	516	
	\$/lb-U3O8	\$1.793																		
Central Plant/Ponds																				
CPP	3%	\$000s	2,811	0.0	0.0	206.7	206.7	206.7	206.9	207.7	206.5	207.0	205.0	209.0	207.2	208.8	190.4	108.2	27.1	
Main Site Facilities	\$000s	5,205	0.0	0.0	382.8	382.8	382.8	383.2	382.7	384.6	382.3	383.4	379.6	387.1	383.8	386.6	352.6	200.5	50.1	
Land App	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Deep Disposal Well	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Water Supply	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation Pond	\$000s	136	0.0	0.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.9	10.1	10.0	10.1	9.2	5.2	1.3	
subtotal	\$000s	8,151	0	0	600	600	600	600	599	602	599	600	595	606	601	605	552	314	78	
Satellite/Well Field																				
Production Wells	ea.	3,360	0	224	224	224	224	224	224	224	224	224	224	224	224	224	224	224	224	224
Injection Wells	ea.	5,475	0	365	365	365	365	365	365	365	365	365	365	365	365	365	365	365	365	365
Header Houses	ea.	168	0.0	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2	11.2
Sat Plant Maint	incl CCP \$000s	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Indicative Financial Model

COMPANY		Power Tech																		END	
BUSINESS UNIT		Centennial																			
OPERATION		700k-lbs U3O8/yr																			
	value / factor	units / sensit.	Total or Avg.	PreProd -1	Production... 1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	
Well Field	\$100	\$000s	766	0.0	0.0	58.9	58.9	58.9	58.9	58.9	58.9	58.9	58.9	58.9	58.9	58.9	58.9	58.9	58.9	0.0	0.0
Pump Replace	\$1,200	\$000s	349	0.0	0.0	26.9	26.9	26.9	26.9	26.9	26.9	26.9	26.9	26.9	26.9	26.9	26.9	26.9	26.9	0.0	0.0
General Maint	\$32,000	\$000s	416	0.0	0.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	0.0	0.0
Header House	\$2,700	\$000s	393	0.0	0.0	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	0.0	0.0
subtotal		\$000s	1,924	0	0	148	148	148	148	148	148	148	148	148	148	148	148	148	148	0	0
Restoration/Decommissioning																					
WF Treatment	\$82,000	\$000s	1,312	0.0	0.0	0.0	41.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
H2O Pump Replace	\$0	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Well Maint	\$300	\$000s	2,827	0.0	0.0	0.0	88.4	176.7	176.7	176.7	176.7	176.7	176.7	176.7	176.7	176.7	176.7	176.7	176.7	176.7	176.7
Submers Pump Replace	\$27,000	\$000s	432	0.0	0.0	0.0	13.5	27.0	27.0	27.0	27.0	27.0	27.0	27.0	27.0	27.0	27.0	27.0	27.0	27.0	27.0
WF Piping Maint	\$50,000	\$000s	800	0.0	0.0	0.0	25.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Header House	\$5,300	\$000s	950	0.0	0.0	0.0	29.7	59.4	59.4	59.4	59.4	59.4	59.4	59.4	59.4	59.4	59.4	59.4	59.4	59.4	59.4
Deep Well Inject Treat	\$33,300	\$000s	533	0.0	0.0	0.0	16.7	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3
Deep Well Inject Maint	\$9,000	\$000s	144	0.0	0.0	0.0	4.5	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
subtotal		\$000s	6,998	0	0	0	219	437	437	437	437	437	437	437	437	437	437	437	437	437	437
Materials/Consumables																					
Central Plant/Ponds	\$000s		4,478	0	0	329	329	329	330	329	331	329	330	327	333	330	333	303	172	43	
Satellite/Well field	\$000s		44	0	0	0	0	0	0	6	6	6	6	6	6	6	6	0	0	0	0
Restoration/Decommissioning	\$000s		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Site Management	\$000s		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total		\$000s	4,522	0	0	329	329	329	330	329	337	335	336	333	339	336	339	303	172	43	
		\$/lb-U3O8	\$0.475																		
Central Plant/Ponds																					
Resin Replacement	\$000s		544	0.0	0.0	40.0	40.0	40.0	40.0	40.0	40.2	40.0	40.1	39.7	40.5	40.1	40.4	36.8	20.9	5.2	
RO Membrane	\$000s		41	0.0	0.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.8	1.6	0.4	
Expendible Supplies	\$000s		272	0.0	0.0	20.0	20.0	20.0	20.0	20.0	20.1	20.0	20.0	19.8	20.2	20.1	20.2	18.4	10.5	2.6	
Office Supplies, Ink	\$000s		489	0.0	0.0	36.0	36.0	36.0	36.0	36.0	36.2	36.0	36.1	35.7	36.4	36.1	36.4	33.2	18.9	4.7	
Office Copier, Plotter	\$000s		571	0.0	0.0	42.0	42.0	42.0	42.0	42.2	41.9	42.1	41.7	42.5	42.1	42.4	38.7	22.0	5.5		
Office Misc Expend	\$000s		68	0.0	0.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.1	5.0	5.0	4.6	2.6	0.7		
Telephone, Internet	\$000s		82	0.0	0.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.1	6.0	6.1	5.5	3.1	0.8		
Shipping	\$000s		41	0.0	0.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.8	1.6	0.4		
Maint Misc Expend	\$000s		272	0.0	0.0	20.0	20.0	20.0	20.0	20.1	20.0	20.0	19.8	20.2	20.1	20.2	18.4	10.5	2.6		
Maint Trash	\$000s		33	0.0	0.0	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.2	1.3	0.3		
Gasoline	\$000s		704	0.0	0.0	51.8	51.8	51.8	51.7	52.0	51.7	51.8	51.3	52.3	51.9	52.3	47.7	27.1	6.8		
Diesel	\$000s		1,305	0.0	0.0	96.0	96.0	96.1	96.0	96.5	95.9	96.1	95.2	97.1	96.2	97.0	88.4	50.3	12.6		
Propane	\$000s		16	0.0	0.0	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.1	0.6	0.2		
Oil, Grease	\$000s		41	0.0	0.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.8	1.6	0.4		
subtotal		\$000s	4,478	0	0	329	329	329	330	329	331	329	330	327	333	330	333	303	172	43	
Satellite/Well Field																					
Resin Hauling	\$000s		44	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	6.3	6.3	6.3	6.3	6.3	6.3	0.0	0.0	0.0	
subtotal		\$000s	44	0	0	0	0	0	0	0	6	6	6	6	6	6	6	0	0	0	
Byproduct Disposal																					
Central Plant/Ponds	\$000s		762	0	0	56	56	56	56	56	56	56	56	57	56	57	52	29	7		
Satellite/Well field	\$000s		713	0	0	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41
Restoration	\$000s		314	0	0	0	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
Decommission	\$000s		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total		\$000s	1,789	0	0	97	97	117	117	117	117	117	116	117	117	117	112	90	68		
		\$/lb-U3O8	\$0.188																		

Indicative Financial Model

COMPANY		Power Tech																		
BUSINESS UNIT		Centennial																		
OPERATION		700k-lbs U3O8/yr																		
	value /	units /	Total	PreProd Production...																
	factor	sensit.	or Avg.	-1	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Central Plant/Ponds				production dependent																
Maint Waste	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sludge	\$000s	395	0.0	0.0	29.0	29.0	29.0	29.0	29.0	29.0	29.2	29.0	29.1	28.8	29.3	29.1	29.3	26.7	15.2	3.8
PPE	\$000s	184	0.0	0.0	13.5	13.5	13.5	13.5	13.5	13.5	13.6	13.5	13.5	13.4	13.7	13.5	13.6	12.4	7.1	1.8
Decon Waste	\$000s	184	0.0	0.0	13.5	13.5	13.5	13.5	13.5	13.5	13.6	13.5	13.5	13.4	13.7	13.5	13.6	12.4	7.1	1.8
subtotal	\$000s	762	0	0	56	56	56	56	56	56	56	56	56	56	57	56	57	52	29	7
Satellite/Well Field																				
Sat Maint Waste	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sat PPE	\$000s	119	0.0	0.0	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8
Sat Decon Waste	\$000s	119	0.0	0.0	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8
WF Maint Waste	\$000s	238	0.0	0.0	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5
WF PPE	\$000s	119	0.0	0.0	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8
WF Decon Waste	\$000s	119	0.0	0.0	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8
subtotal	\$000s	713	0	0	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41	41
Restoration																				
RO Waste, IX Waste	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WF Waste	\$000s	105	0.0	0.0	0.0	0.0	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8
PPE	\$000s	105	0.0	0.0	0.0	0.0	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8
Decon Waste	\$000s	105	0.0	0.0	0.0	0.0	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8
subtotal	\$000s	314	0	0	0	0	20	20	20	20	20	20	20	20	20	20	20	20	20	20
Monitoring																				
Central Plant/Ponds	\$000s	68	0	2	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Satellite/Well field	\$000s	452	0	209	4	14	15	15	15	15	15	15	15	15	14	13	13	13	13	13
Restoration	\$000s	83	0	0	0	2	3	5	6	7	5	3	6	8	5	6	5	5	5	5
Decommission	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	\$000s	604	0	211	9	21	22	24	25	26	24	23	25	25	23	24	23	22	22	22
	\$/lb-U3O8	\$0.063																		
Central Plant/Ponds				quantities moved forward 1 year from monitoring worksheet																
Met Station	\$000s	38	0.0	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4
Water Quality	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Radon	\$000s	30	0.0	0.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
subtotal	\$000s	68	0	2	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Satellite/Well Field				quantities moved forward 1 year from monitoring worksheet																
Baseline	\$000s	196	0.0	195.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Production A	\$000s	19	0.0	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	0.2	0.2	0.2	0.2	0.2	0.2
Production B	\$000s	207	0.0	11.4	1.1	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4
End Prod - Start Restore	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Compliance	\$000s	12	0.0	0.0	0.2	0.2	0.5	0.7	0.9	0.9	0.9	0.9	0.9	0.9	0.7	0.7	0.7	0.7	0.5	0.5
Radon	\$000s	19	0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
subtotal	\$000s	452	0	209	4	14	15	15	15	15	15	15	15	14	13	13	13	13	13	13
Restoration																				
Restoration A	\$000s	25	0.0	0.0	0.0	0.9	1.8	1.8	1.8	1.8	0.4	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8
Restoration B	\$000s	8	0.0	0.0	0.0	0.0	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
Stability A	\$000s	23	0.0	0.0	0.0	0.0	0.0	2.0	1.6	2.6	1.9	0.0	2.4	3.2	1.1	2.3	0.8	0.8	0.8	0.8
Stability B	\$000s	9	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.7	0.7	0.0	0.0	1.1	0.7	0.7	0.9	0.9	0.9	0.9
Radon	\$000s	18	0.0	0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
subtotal	\$000s	83	0	0	0	2	3	5	6	7	5	3	6	8	5	6	5	5	5	5

Indicative Financial Model

COMPANY		Power Tech						
BUSINESS UNIT		Centennial						
OPERATION		700k-lbs U3O8/yr						
	value / factor	units / sensit.	Total or Avg.	17	18	19	20	21
PRODUCTION SUMMARY								
U3O8								
U3O8 Recovered	-	klbs	9,523	0	0	0	0	0
U3O8 Restoration	-	klbs	0	0	0	0	0	0
Total U3O8	-	klbs	9,523	0	0	0	0	0
OPERATING COST								
Operating costs @ EoL are closure-related and included in Owner Capital.								
Central Plant/Ponds	-	\$000s	61,919	1,854	1,073	1,089	602	0
Satellite/Well Field	-	\$000s	135,862	(2,948)	(6,245)	37	1	0
Restoration	-	\$000s	9,404	710	710	378	56	0
Decommissioning	-	\$000s	4,466	638	638	4,563	4,513	0
Site Management	-	\$000s	21,339	711	711	657	589	150
Contingency	-	\$000s	46,598	193	(623)	1,345	1,152	30
Production Taxes	-	\$000s	53,231	0	0	0	0	0
Mine Opex	-	\$000s	332,819	1,158	(3,736)	8,069	6,914	180
		\$/lb-U3O8	\$34.950					
Central Plant/Ponds								
Labor		\$000s	18,180	1,004	653	669	183	0
Electricity		\$000s	24,112	850	420	420	420	0
Chemical		\$000s	5,755	0	0	0	0	0
Hardware Maint/Repl		\$000s	8,151	0	0	0	0	0
Laboratory		\$000s	412	0	0	0	0	0
Materials/Consume		\$000s	4,478	0	0	0	0	0
Byproduct Disposal		\$000s	762	0	0	0	0	0
Monitoring		\$000s	68	0	0	0	0	0
Total Central Plant/Ponds		\$000s	66,536	1,854	1,073	1,089	602	0
		\$/lb-U3O8	\$6.987					
Satellite Well/Field								
Delineation Drilling		\$000s	2,493	0	0	0	0	0
Well Construction		\$000s	47,335	0	0	0	0	0
Surface Construction		\$000s	22,516	0	0	0	0	0
Pipelines		\$000s	4,347	0	0	0	0	0
Development Labor		\$000s	7,687	0	0	0	0	0
Operating Labor		\$000s	11,706	399	0	0	0	0
Electricity		\$000s	4,524	0	0	0	0	0
Chemical		\$000s	23,147	0	0	0	0	0
Maintenance		\$000s	1,924	0	0	0	0	0
Laboratory		\$000s	0	0	0	0	0	0
Materials/Consume		\$000s	44	0	0	0	0	0
Water Rights Usage		\$000s	9,120	(3,401)	(6,299)	0	0	0
Byproduct Disposal		\$000s	608	41	41	24	0	0
Monitoring		\$000s	412	13	13	13	1	0
Total Satellite/Well Field		\$000s	126,708	(2,948)	(6,245)	37	1	0
		\$/lb-U3O8	\$13.306					

Indicative Financial Model

COMPANY		Power Tech						
BUSINESS UNIT		Centennial						
OPERATION		700k-lbs U3O8/yr						
	value / factor	units / sensit.	Total or Avg.	17	18	19	20	21
Restoration								
Labor	\$000s	616	54	54	54	54	0	0
Electricity	\$000s	2,393	184	184	92	0	0	0
Chemical	\$000s	158	10	10	0	0	0	0
Maintenance	\$000s	5,904	437	437	219	0	0	0
Laboratory	\$000s	0	0	0	0	0	0	0
Materials/Consume	\$000s	0	0	0	0	0	0	0
Byproduct Disposal	\$000s	263	20	20	10	0	0	0
Monitoring	\$000s	70	4	4	3	2	0	0
Total Restoration	\$000s	11,258	710	710	378	56	0	0
	\$/lb-U3O8	\$1.182						
Decommissioning								
Stability Monitoring	\$000s	0	0	0	0	0	0	0
Well Closure	\$000s	4,466	638	638	1,025	1,025	0	0
Mob/Site Prep	\$000s	0	0	0	50	0	0	0
Byproduct Disposal	\$000s	0	0	0	0	0	0	0
Equip Sold/Recycle	\$000s	0	0	0	105	105	0	0
Subtitle D Landfill	\$000s	0	0	0	2,756	2,756	0	0
Trtmt/Backfill/Reclaim	\$000s	0	0	0	628	628	0	0
Total	\$000s	14,818	638	638	4,563	4,513	0	0
	\$/lb-U3O8	\$1.56						
Site Management								
Labor	\$000s	14,311	561	561	507	439	0	0
U3O8 Transport Costs	\$0.15	1,428	0	0	0	0	0	0
Corporate Overhead	\$000s	5,600	150	150	150	150	150	150
Total	\$000s	24,157	711	711	657	589	150	150
	\$/lb-U3O8	\$2.54						
Contingency								
Central Plant/Ponds	20%	\$000s	13,307	371	215	218	120	0
Satellite/Well Field	20%	\$000s	25,342	(590)	(1,249)	7	0	0
Restoration	20%	\$000s	2,252	142	142	76	11	0
Decommissioning	20%	\$000s	2,964	128	128	913	903	0
Site Management	20%	\$000s	4,831	142	142	131	118	30
Total	\$000s	48,695	193	(623)	1,345	1,152	30	0
	\$/lb-U3O8	\$5.11						
Production Taxes								
Gross Revenues	\$000s	618,983	0	0	0	0	0	0
OpEx (ex Tax)	\$000s	292,173	1,158	(3,736)	8,069	6,914	180	0
Assets	\$000s	116,701	1,160	0	(580)	0	0	0
Assets ex Mobile Equip	\$000s	111,727	1,160	0	(580)	0	0	0
Cummulative Assets	\$000s		112,307	112,307	111,727	111,727	111,727	0
Depreciation	\$000s	108,794	0	0	0	0	0	0
Severance Tax - Gross	2.25%	\$000s	7,808	0	0	0	0	0
Severance Tax - Credit		\$000s	2,880	0	0	0	0	0
Severance Tax - Net	2.25%	\$000s	4,928	0	0	0	0	0
Surface Royalty	2.0%	\$000s	12,380	0	0	0	0	0
Minerals Royalty	5.0%	\$000s	30,949	0	0	0	0	0
Property Tax	7.1%	\$000s	4,974	0	0	0	0	0
Other Tax	0.0%	\$000s	0	0	0	0	0	0
Total	\$000s	53,231	0	0	0	0	0	0
	\$/lb-U3O8	\$5.59						

Indicative Financial Model

COMPANY		Power Tech						
BUSINESS UNIT		Centennial						
OPERATION		700k-lbs U3O8/yr						
	value / factor	units / sensit.	Total or Avg.	17	18	19	20	21
Labor								
Central Plant/Ponds	\$000s	20,688	1,004	653	669	183	0	0
Sat/Well Field Operations	\$000s	12,105	399	0	0	0	0	0
Sat/Well Field Development	\$000s	9,362	0	0	0	0	0	0
Restoration/Decommissioning	\$000s	832	54	54	54	54	0	0
Site Management	\$000s	16,379	561	561	507	439	0	0
Total Labor	\$000s	59,366	2,018	1,268	1,230	676	0	0
	\$/lb-U3O8	\$6.234						
Central Plant/Ponds Labor								
Production Supr	men	0.8	0.0	0.0	0.0	0.0	0.0	0.0
Operations Supr	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Operations Leader	men	1.0	0.5	0.5	0.0	0.0	0.0	0.0
Operator	men	1.0	0.0	2.0	0.0	0.0	0.0	0.0
Operators - Day	men	2.0	2.0	2.0	0.0	0.0	0.0	0.0
Dryer Operator	men	2.0	0.0	1.0	0.0	0.0	0.0	0.0
Chemist/Lab Supr	men	1.0	1.0	0.5	0.5	0.0	0.0	0.0
Lab Tech	men	2.0	1.0	2.0	0.0	0.0	0.0	0.0
Maintenance Supr	men	0.5	0.5	0.0	0.0	0.0	0.0	0.0
General Maint Tech	men	3.0	3.0	2.0	0.0	0.0	0.0	0.0
Mechanic	men	1.0	1.0	1.0	1.0	0.0	0.0	0.0
Electrical/Instrument	men	2.0	2.0	1.0	1.0	0.0	0.0	0.0
Subtotal CPP Labor	men	16.3	11.0	12.0	2.5	0.0	0.0	0.0
Satellite/Well Field Labor - Operations								
Operations Supr	men	0.8	0.0	0.0	0.0	0.0	0.0	0.0
Engineer	men	0.8	0.0	0.0	0.0	0.0	0.0	0.0
Operations Leader	men	0.8	0.0	0.0	0.0	0.0	0.0	0.0
Operator	men	4.0	0.0	0.0	0.0	0.0	0.0	0.0
Sampling Tech	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Subtotal Satellite Labor	men	6.3	0.0	0.0	0.0	0.0	0.0	0.0
Satellite/Well Field Labor - Development (Capital)								
Sr Geologist	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Geologist	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Drafting Tech	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Construct Supr	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Drilling Foreman	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Drilling Leadman	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Drilling Technician	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Logging Technician	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Drilling Supr	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WF Construct Foreman	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gen Construct Tech	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Electrical/Instrument	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Operator	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Construct Engineer	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sampling Tech	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Subtotal Satellite Labor	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Restoration Labor								
Drilling Foreman	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Technician	men	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Operator	men	1.0	1.0	1.0	1.0	0.0	0.0	0.0
Subtotal Salary	men	1	1	1	1	0	0	0

Indicative Financial Model

COMPANY		Power Tech						
BUSINESS UNIT		Centennial						
OPERATION		700k-lbs U3O8/yr						
	value / factor	units / sensit.	Total or Avg.	17	18	19	20	21
Site Management Labor								
Mine Mgr		men	1.0	1.0	1.0	1.0	0.0	0.0
HR Mgr		men	1.0	0.0	0.0	0.0	0.0	0.0
Office Mgr		men	0.0	0.0	0.0	0.0	0.0	0.0
Accountant		men	0.0	1.0	0.0	0.0	0.0	0.0
IT Specialist		men	0.0	0.0	0.0	0.0	0.0	0.0
Purchasing Specialist		men	0.0	0.0	0.0	0.0	0.0	0.0
HR Specialist		men	0.0	0.0	0.0	0.0	0.0	0.0
Receptionist		men	0.0	0.0	0.0	0.0	0.0	0.0
Cleaning		men	0.0	0.0	0.0	0.0	0.0	0.0
Land/Public Rel		men	0.0	0.0	0.0	0.0	0.0	0.0
Radiation Safety Officer		men	1.0	1.0	1.0	1.0	1.0	0.0
Radiation Safety Tech		men	1.0	1.0	1.0			0.0
Safety Tech		men	1.0	1.0	1.0	1.0	1.0	0.0
Environ Leadman		men	0.0	0.0	0.0	0.0	0.0	0.0
Environ Tech		men	0.0	0.0	1.0	1.0	1.0	0.0
Subtotal Site Mgmt Labor		men	5.0	5.0	5.0	4.0	0.0	0.0
Total Labor		men	28.5	17.0	18.0	7.5	0.0	0.0
Personnel Cost - CCP								
Operations Supr	\$135,000	\$000s	2,126	101	0	0	0	0
Operations Supr	\$122,000	\$000s	0	0	0	0	0	0
Operations Leader	\$81,000	\$000s	1,377	81	41	41	0	0
Operators	\$54,000	\$000s	3,132	54	0	108	0	0
Operators - Day	\$54,000	\$000s	1,944	108	108	108	0	0
Dryer Operators	\$54,000	\$000s	1,782	108	0	54	0	0
Chemist/Lab Supr	\$95,000	\$000s	1,710	95	95	48	48	0
Lab Techs	\$47,000	\$000s	1,645	94	47	94	0	0
Maintenance Supr	\$61,000	\$000s	976	31	31	0	0	0
General Maint Techs	\$41,000	\$000s	2,173	123	123	82	0	0
Mechanics	\$61,000	\$000s	1,159	61	61	61	61	0
Electrical/Instrument	\$74,000	\$000s	2,664	148	148	74	74	0
Subtotal CCP		\$000s	20,688	1,004	653	669	183	0
Personnel Cost - Satellite								
Operations Supr	\$95,000	\$000s	1,496	71	0	0	0	0
Engineer	\$81,000	\$000s	1,276	61	0	0	0	0
Operations Leader	\$68,000	\$000s	1,071	51	0	0	0	0
Operators	\$54,000	\$000s	5,940	216	0	0	0	0
Sampling Tech	\$54,000	\$000s	2,322	0	0	0	0	0
Subtotal Satellite		\$000s	12,105	399	0	0	0	0
Satellite/Well Field Labor - Development (Capital)								
Sr Geologist	\$135,000	\$000s	2,160	0	0	0	0	0
Geologist	\$95,000	\$000s	1,520	0	0	0	0	0
Drafting Tech	\$54,000	\$000s	864	0	0	0	0	0
Construct Supr	\$135,000	\$000s	0	0	0	0	0	0
Drilling Foreman	\$95,000	\$000s	1,235	0	0	0	0	0
Drilling Leadman	\$81,000	\$000s	0	0	0	0	0	0
Drilling Technician	\$54,000	\$000s	0	0	0	0	0	0
Logging Technician	\$54,000	\$000s	1,404	0	0	0	0	0
Drilling Supr	\$68,000	\$000s	0	0	0	0	0	0
WF Construct Foreman	\$68,000	\$000s	748	0	0	0	0	0
Gen Construct Tech	\$41,000	\$000s	0	0	0	0	0	0
Electrical/Instrument	\$81,000	\$000s	567	0	0	0	0	0

Indicative Financial Model

COMPANY		Power Tech							
BUSINESS UNIT		Centennial							
OPERATION		700k-lbs U3O8/yr							
	value /	units /	Total						
	factor	sensit.	or Avg.	17	18	19	20	21	
Operator	\$54,000	\$000s	702	0	0	0	0	0	
Construct Engineer	\$81,000	\$000s	0	0	0	0	0	0	
Sampling Tech	\$54,000	\$000s	162	0	0	0	0	0	
Subtotal Satellite Labor		\$000s	9,362	0.0	0.0	0.0	0.0	0.0	
Personnel Cost - Restoration									
Drilling Foreman	\$95,000	\$000s	238	0	0	0	0	0	
Technicians	\$54,000	\$000s	216	0	0	0	0	0	
Operators	\$54,000	\$000s	378	54	54	54	54	0	
Subtotal Restoration		\$000s	832	54	54	54	54	0	
Site Management Labor									
Mine Mgr	\$203,000	\$000s	4,060	203	203	203	203	0	
HR Mgr	\$108,000	\$000s	1,836	108	0	0	0	0	
Office Mgr	\$95,000	\$000s	0	0	0	0	0	0	
Accountant	\$108,000	\$000s	1,836	0	108	0	0	0	
IT Specialist	\$81,000	\$000s	1,296	0	0	0	0	0	
Purchasing Specialist	\$68,000	\$000s	884	0	0	0	0	0	
HR Specialist	\$61,000	\$000s	0	0	0	0	0	0	
Receptionist	\$41,000	\$000s	533	0	0	0	0	0	
Cleaning	\$27,000	\$000s	0	0	0	0	0	0	
Land/Public Rel	\$88,000	\$000s	1,144	0	0	0	0	0	
Radiation Safety Officer	\$135,000	\$000s	2,565	135	135	135	135	0	
Radiation Safety Tech	\$68,000	\$000s	1,224	68	68	68	0	0	
Safety Tech	\$47,000	\$000s	893	47	47	47	47	0	
Environ Leadman	\$68,000	\$000s	0	0	0	0	0	0	
Environ Tech	\$54,000	\$000s	108	0	0	54	54	0	
Subtotal Site Mgmt Labor		\$000s	16,379	561	561	507	439	0	
Electricity									
Central Plant/Ponds	\$000s		26,221	850	420	420	420	0	
Satellite/Well Field	\$000s		4,524	0	0	0	0	0	
Restoration/Decommissioning	\$000s		2,853	184	184	92	0	0	
Site Management	\$000s		0	0	0	0	0	0	
Total	\$000s		33,598	1,035	604	512	420	0	
		\$/lb-U3O8	\$3.528						
Central Plant/Ponds									
CPP Bldg	\$000s		7,296	384.0	384.0	384.0	384.0	0.0	
Main Site	\$000s		676	35.6	35.6	35.6	35.6	0.0	
Water Supply	\$000s		0	0.0	0.0	0.0	0.0	0.0	
Water Schedule			18,249	430.9	0.0	0.0	0.0	0.0	
subtotal	\$000s		26,221	850	420	420	420	0	
Satellite/Well Field									
ProductionWells		ea.							
Injection Wells		ea.							
Header Houses		ea.							
Wells	\$1,200	\$000s	4,032	0.0	0.0	0.0	0.0	0.0	
Header House	\$2,100	\$000s	353	0.0	0.0	0.0	0.0	0.0	
O2/CO2 pumps	\$1,000	\$000s	15	0.0	0.0	0.0	0.0	0.0	
Satellite Plant		\$000s	124	0.0	0.0	0.0	0.0	0.0	
subtotal	\$000s		4,524	0	0	0	0	0	
Restoration/Decommissioning									
Treatment	\$000s		140	9.0	9.0	4.5	0.0	0.0	
Water Supply	\$000s		202	13.0	13.0	6.5	0.0	0.0	
Wellfield	\$000s		543	35.0	35.0	17.5	0.0	0.0	

Indicative Financial Model

COMPANY		Power Tech							
BUSINESS UNIT		Centennial							
OPERATION		700k-lbs U3O8/yr							
	value / factor	units / sensit.	Total or Avg.	17	18	19	20	21	
Header House		\$000s	729	47.0	47.0	23.5	0.0	0.0	
Deep Well Injection		\$000s	1,240	80.0	80.0	40.0	0.0	0.0	
subtotal		\$000s	2,853	184	184	92	0	0	
Chemical									
Central Plant/Ponds		\$000s	5,755	0	0	0	0	0	
Satellite/Well Field		\$000s	23,147	0	0	0	0	0	
Restoration/Decommissioning		\$000s	179	10	10	0	0	0	
Site Management		\$000s	0	0	0	0	0	0	
Total		\$000s	29,081	10	10	0	0	0	
		\$/lb-U3O8	\$3.054						
Central Plant/Ponds									
H2O2 - 50% sol	\$0.30	\$000s	733	0.0	0.0	0.0	0.0	0.0	
H2SO4 - 98%	\$0.14	\$000s	907	0.0	0.0	0.0	0.0	0.0	
NaOH - 50% sol	\$0.15	\$000s	893	0.0	0.0	0.0	0.0	0.0	
NaCl - food grade gran	\$0.09	\$000s	2,352	0.0	0.0	0.0	0.0	0.0	
Na2CO3	\$0.14	\$000s	838	0.0	0.0	0.0	0.0	0.0	
BaCl2 - dry powder	\$0.67	\$000s	24	0.0	0.0	0.0	0.0	0.0	
Flocculant	\$1.00	\$000s	9	0.0	0.0	0.0	0.0	0.0	
subtotal		\$000s	5,755	0	0	0	0	0	
Satellite/Well Field									
O2	\$1,100	\$000s	18,318	0.0	0.0	0.0	0.0	0.0	
CO2	\$1,160	\$000s	4,829	0.0	0.0	0.0	0.0	0.0	
subtotal		\$000s	23,147	0	0	0	0	0	
Restoration/Decommissioning									
H2O2 - 50% sol	\$0.30	\$000s	0	0.0	0.0	0.0	0.0	0.0	
H2SO4 - 98%	\$0.14	\$000s	0	0.0	0.0	0.0	0.0	0.0	
NaOH - 50% sol	\$0.15	\$000s	0	0.0	0.0	0.0	0.0	0.0	
NaCl - food grade gran	\$0.09	\$000s	0	0.0	0.0	0.0	0.0	0.0	
Na2CO3	\$0.14	\$000s	0	0.0	0.0	0.0	0.0	0.0	
BaCl2 - dry powder	\$0.67	\$000s	151	9.3	9.3	0.0	0.0	0.0	
Flocculant	\$1.00	\$000s	28	1.1	1.1	0.0	0.0	0.0	
subtotal		\$000s	179	10	10	0	0	0	
Hardware Maint/Replace									
Central Plant/Ponds		\$000s	8,151	0	0	0	0	0	
Satellite/Well Field		\$000s	1,924	0	0	0	0	0	
Restoration/Decommissioning		\$000s	6,998	437	437	219	0	0	
Site Management		\$000s	0	0	0	0	0	0	
Total		\$000s	17,074	437	437	219	0	0	
		\$/lb-U3O8	\$1.793						
Central Plant/Ponds									
CPP	3%	\$000s	2,811	0.0	0.0	0.0	0.0	0.0	
Main Site Facilities		\$000s	5,205	0.0	0.0	0.0	0.0	0.0	
Land App		\$000s	0	0.0	0.0	0.0	0.0	0.0	
Deep Disposal Well		\$000s	0	0.0	0.0	0.0	0.0	0.0	
Water Supply		\$000s	0	0.0	0.0	0.0	0.0	0.0	
Evaporation Pond		\$000s	136	0.0	0.0	0.0	0.0	0.0	
subtotal		\$000s	8,151	0	0	0	0	0	
Satellite/Well Field									
Production Wells		ea.	3,360						
Injection Wells		ea.	5,475						
Header Houses		ea.	168						
Sat Plant Maint	incl CCP	\$000s	0	0.0	0.0	0.0	0.0	0.0	

Indicative Financial Model

COMPANY		Power Tech						
BUSINESS UNIT		Centennial						
OPERATION		700k-lbs U3O8/yr						
	value / factor	units / sensit.	Total or Avg.	17	18	19	20	21
Well Field	\$100	\$000s	766	0.0	0.0	0.0	0.0	0.0
Pump Replace	\$1,200	\$000s	349	0.0	0.0	0.0	0.0	0.0
General Maint	\$32,000	\$000s	416	0.0	0.0	0.0	0.0	0.0
Header House	\$2,700	\$000s	393	0.0	0.0	0.0	0.0	0.0
subtotal	\$000s		1,924	0	0	0	0	0
Restoration/Decommissioning				438	438	219	0	0
WF Treatment	\$82,000	\$000s	1,312	82.0	82.0	41.0	0.0	0.0
H2O Pump Replace	\$0	\$000s	0	0.0	0.0	0.0	0.0	0.0
Well Maint	\$300	\$000s	2,827	176.7	176.7	88.4	0.0	0.0
Submers Pump Replace	\$27,000	\$000s	432	27.0	27.0	13.5	0.0	0.0
WF Piping Maint	\$50,000	\$000s	800	50.0	50.0	25.0	0.0	0.0
Header House	\$5,300	\$000s	950	59.4	59.4	29.7	0.0	0.0
Deep Well Inject Treat	\$33,300	\$000s	533	33.3	33.3	16.7	0.0	0.0
Deep Well Inject Maint	\$9,000	\$000s	144	9.0	9.0	4.5	0.0	0.0
subtotal	\$000s		6,998	437	437	219	0	0
Materials/Consumables				0	0	0	0	0
Central Plant/Ponds	\$000s		4,478	0	0	0	0	0
Satellite/Well field	\$000s		44	0	0	0	0	0
Restoration/Decommissioning	\$000s		0	0	0	0	0	0
Site Management	\$000s		0	0	0	0	0	0
Total	\$000s		4,522	0	0	0	0	0
	\$/lb-U3O8		\$0.475					
Central Plant/Ponds				0.0	0.0	0.0	0.0	0.0
Resin Replacement	\$000s		544	0.0	0.0	0.0	0.0	0.0
RO Membrane	\$000s		41	0.0	0.0	0.0	0.0	0.0
Expendible Supplies	\$000s		272	0.0	0.0	0.0	0.0	0.0
Office Supplies, Ink	\$000s		489	0.0	0.0	0.0	0.0	0.0
Office Copier, Plotter	\$000s		571	0.0	0.0	0.0	0.0	0.0
Office Misc Expend	\$000s		68	0.0	0.0	0.0	0.0	0.0
Telephone, Internet	\$000s		82	0.0	0.0	0.0	0.0	0.0
Shipping	\$000s		41	0.0	0.0	0.0	0.0	0.0
Maint Misc Expend	\$000s		272	0.0	0.0	0.0	0.0	0.0
Maint Trash	\$000s		33	0.0	0.0	0.0	0.0	0.0
Gasoline	\$000s		704	0.0	0.0	0.0	0.0	0.0
Diesel	\$000s		1,305	0.0	0.0	0.0	0.0	0.0
Propane	\$000s		16	0.0	0.0	0.0	0.0	0.0
Oil, Grease	\$000s		41	0.0	0.0	0.0	0.0	0.0
subtotal	\$000s		4,478	0	0	0	0	0
Satellite/Well Field				0.0	0.0	0.0	0.0	0.0
Resin Hauling	\$000s		44	0.0	0.0	0.0	0.0	0.0
subtotal	\$000s		44	0	0	0	0	0
Byproduct Disposal				0	0	0	0	0
Central Plant/Ponds	\$000s		762	0	0	0	0	0
Satellite/Well field	\$000s		713	41	41	24	0	0
Restoration	\$000s		314	20	20	10	0	0
Decommission	\$000s		0	0	0	0	0	0
Total	\$000s		1,789	61	61	34	0	0
	\$/lb-U3O8		\$0.188					

Indicative Financial Model

COMPANY		Power Tech						
BUSINESS UNIT		Centennial						
OPERATION		700k-lbs U3O8/yr						
	value / factor	units / sensit.	Total or Avg.	17	18	19	20	21
Central Plant/Ponds								
Maint Waste	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0
Sludge	\$000s	395	0.0	0.0	0.0	0.0	0.0	0.0
PPE	\$000s	184	0.0	0.0	0.0	0.0	0.0	0.0
Decon Waste	\$000s	184	0.0	0.0	0.0	0.0	0.0	0.0
subtotal	\$000s	762	0	0	0	0	0	0
Satellite/Well Field								
Sat Maint Waste	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0
Sat PPE	\$000s	119	6.8	6.8	4.1	0.0	0.0	0.0
Sat Decon Waste	\$000s	119	6.8	6.8	4.1	0.0	0.0	0.0
WF Maint Waste	\$000s	238	13.5	13.5	8.1	0.0	0.0	0.0
WF PPE	\$000s	119	6.8	6.8	4.1	0.0	0.0	0.0
WF Decon Waste	\$000s	119	6.8	6.8	4.1	0.0	0.0	0.0
subtotal	\$000s	713	41	41	24	0	0	0
Restoration								
RO Waste, IX Waste	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0
WF Waste	\$000s	105	6.8	6.8	3.4	0.0	0.0	0.0
PPE	\$000s	105	6.8	6.8	3.4	0.0	0.0	0.0
Decon Waste	\$000s	105	6.8	6.8	3.4	0.0	0.0	0.0
subtotal	\$000s	314	20	20	10	0	0	0
Monitoring								
Central Plant/Ponds	\$000s	68	0	0	0	0	0	0
Satellite/Well field	\$000s	452	13	13	13	1	0	0
Restoration	\$000s	83	4	4	3	2	0	0
Decommission	\$000s	0	0	0	0	0	0	0
Total	\$000s	604	17	17	16	3	0	0
	\$/lb-U3O8	\$0.063						
Central Plant/Ponds								
Met Station	\$000s	38	0.0	0.0	0.0	0.0	0.0	0.0
Water Quality	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0
Radon	\$000s	30	0.0	0.0	0.0	0.0	0.0	0.0
subtotal	\$000s	68	0	0	0	0	0	0
Satellite/Well Field								
Baseline	\$000s	196	0.0	0.0	0.0	0.0	0.0	0.0
Production A	\$000s	19	0.2	0.2	0.2	0.0	0.0	0.0
Production B	\$000s	207	11.4	11.4	11.4	0.0	0.0	0.0
End Prod - Start Restore	\$000s	0	0.0	0.0	0.0	0.0	0.0	0.0
Compliance	\$000s	12	0.5	0.5	0.5	0.5	0.0	0.0
Radon	\$000s	19	1.0	1.0	1.0	1.0	0.0	0.0
subtotal	\$000s	452	13	13	13	1	0	0
Restoration								
Restoration A	\$000s	25	0.9	0.9	0.9	0.0	0.0	0.0
Restoration B	\$000s	8	0.5	0.5	0.5	0.0	0.0	0.0
Stability A	\$000s	23	0.8	0.8	0.8	0.8	0.0	0.0
Stability B	\$000s	9	0.9	0.9	0.0	0.0	0.0	0.0
Radon	\$000s	18	1.0	1.0	1.0	1.0	0.0	0.0
subtotal	\$000s	83	4	4	3	2	0	0

Indicative Financial Model

COMPANY	Power Tech
BUSINESS UNIT	Centennial
OPERATION	700k-lbs U3O8/yr

	value / factor	units / sensit.	Total or Avg.	PreProd	Production...	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
CAPITAL SUMMARY																				
U3O8																				
U3O8 Recovered	-	klbs	9,523	0	0	700	700	700	701	700	704	700	701	695	708	702	707	645	367	
U3O8 Restoration	-	klbs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total U3O8	-	klbs	9,523	0	0	700	700	700	701	700	704	700	701	695	708	702	707	645	367	
CAPITAL COST																				
CPP/Gen Facilities	-	\$000s	55,097	0	43,874	0	2,304	0	7,195	0	2,304	0	0	0	0	0	0	0	0	0
Well Fields	-	\$000s	14,208	0	5,359	5,900	2,950	0	0	0	0	0	0	0	0	0	0	0	0	0
Capital Labor	-	\$000s	1,675	0	852	563	260	0	0	0	0	0	0	0	0	0	0	0	0	0
G&A	-	\$000s	13,605	0	9,142	2,813	1,650	0	0	0	0	0	0	0	0	0	0	0	0	0
Replacement Capital	-	\$000s	12,568	0	0	0	0	0	967	967	967	967	967	967	967	967	967	967	967	967
Contingency	20%	\$000s	19,547	0	11,845	1,855	1,433	0	1,632	193	654	193	193	193	193	193	193	193	193	193
	-	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CAPITAL COST	-	\$000s	116,701	0	71,073	11,131	8,597	0	9,794	1,160	3,925	1,160	1,160	1,160	1,160	1,160	1,160	1,160	1,160	1,160
		\$/lb-U3O8	\$12,255		70,904	11,131	8,597		9,794	1,160	3,925	1,160	1,160	1,160	1,160	1,160	1,160	1,160	1,160	1,160
CPP/Gen Facilities																				
CPP		\$000s	21,625	0	21,625	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Satellite Plant		\$000s	7,195	0	0	0	0	0	7,195	0	0	0	0	0	0	0	0	0	0	0
Electrical Infra		\$000s	1,047	0	1,047	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Surface Impound		\$000s	1,170	0	1,170	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CPP/SF Pipelines		\$000s	1,705	0	1,705	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Deep Disposal Wells		\$000s	4,329	0	4,329	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
H2O Supply		\$000s	8,445	0	9,024	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Restoration Equip		\$000s	4,608	0	0	0	2,304	0	0	0	2,304	0	0	0	0	0	0	0	0	0
Maintenance Equipment		\$000s	4,974	0	4,974	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CPP/Gen Facilities		\$000s	55,097	0	43,874	0	2,304	0	7,195	0	2,304	0	0	0	0	0	0	0	0	0
		\$/lb-U3O8	\$5,786																	
CPP																				
Building/Foundations		\$000s	6,202	0	6,202	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Roads/Site Grading		\$000s	695	0	695	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Process Equip		\$000s	14,728	0	14,728	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EPCM	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contingency	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CPP		\$000s	21,625	0	21,625	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Satellite Plant																				
Building/Sitework		\$000s	2,246	0	0	0	0	0	2,246	0	0	0	0	0	0	0	0	0	0	0
Process Equip		\$000s	4,601	0	0	0	0	0	4,601	0	0	0	0	0	0	0	0	0	0	0
Power		\$000s	348	0	0	0	0	0	348	0	0	0	0	0	0	0	0	0	0	0
EPCM	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contingency	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Satellite Plant		\$000s	7,195	0	0	0	0	0	7,195	0	0	0	0	0	0	0	0	0	0	0
Electrical Infra																				
Power		\$000s	1,047	0	1,047	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EPCM	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contingency	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Electrical Infra		\$000s	1,047	0	1,047	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Indicative Financial Model

COMPANY	Power Tech
BUSINESS UNIT	Centennial
OPERATION	700k-lbs U3O8/yr

	value / factor	units / sensit.	Total or Avg.	PreProd Production...																
				-1	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	
Surface Impound																				
DDW Ponds		\$000s	5,191	0	5,191	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non DDW Pond deduct		\$000s	(5,191)	0	(5,191)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non DDW Filter Tank		\$000s	1,170	0	1,170	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EPCM	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contingency	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Surface Impound		\$000s	1,170	0	1,170	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CPPSF Pipelines																				
Pipelines		\$000s	1,705	0	1,705	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EPCM	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contingency	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CPP/SF Pipelines		\$000s	1,705	0	1,705	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Deep Disposal Wells																				
Wells		\$000s	3,600	0	3,600	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pump Facilities		\$000s	729	0	729	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EPCM	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contingency	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Deep Disposal Wells		\$000s	4,329	0	4,329	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
H2O Supply																				
Siting/Water Rights		\$000s	0	0	580	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Drilling/Casing		\$000s	7,539	0	7,539	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meter set fee		\$000s	19	0	19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pipelines		\$000s	432	0	432	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other		\$000s	455	0	455	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EPCM	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contingency	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total H2O Supply		\$000s	8,445	0	9,024	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Restoration Equip																				
Process Equip		\$000s	4,608	0	0	0	2,304	0	0	0	2,304	0	0	0	0	0	0	0	0	0
EPCM	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contingency	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Restoration Equip		\$000s	4,608	0	0	0	2,304	0	0	0	2,304	0	0	0	0	0	0	0	0	0
Maintenance Equipment																				
Vehicle Hydraulic Lifts	4 ea	\$000s	82	0	82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Lube Equipment	1 ea	\$000s	11	0	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Air Compressor system	1 ea	\$000s	17	0	17	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Tools	1 ls	\$000s	30	0	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other		\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EPCM	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contingency	0%	\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Maintenance Equipment		\$000s	140	0	140	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Indicative Financial Model

COMPANY	Power Tech
BUSINESS UNIT	Centennial
OPERATION	700k-lbs U3O8/yr

	value / factor	units / sensit.	Total or Avg.	PreProd -1	Production... 1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Mobile Equipment																			
Resin Haul Tractor	1 ea	\$000s	124	0	124	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Resin Trailer	2 ea	\$000s	176	0	176	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MIT Units	2 ea	\$000s	100	0	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Smeal	6 ea	\$000s	600	0	600	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Truck	3 ea	\$000s	180	0	180	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Hose Reel	6 ea	\$000s	120	0	120	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cement	8 ea	\$000s	320	0	320	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Forklift Cat TL943	2 ea	\$000s	196	0	196	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Warehouse Forklift	2 ea	\$000s	76	0	76	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dozer D6K XL	1 ea	\$000s	204	0	204	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Motor Grader 140M	1 ea	\$000s	352	0	352	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Backhoe/Loader 450E	2 ea	\$000s	350	0	350	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bulk Cement Tank	1 ea	\$000s	50	0	50	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pickup truck - 1/2 ton	20 ea	\$000s	585	0	585	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expedition 4WD	1 ea	\$000s	40	0	40	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Tour Van - 4WD	1 ea	\$000s	40	0	40	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ambulance	1 ea	\$000s	100	0	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Truck - Fire sup	1 ea	\$000s	100	0	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mobile Air Compressor	1 ea	\$000s	50	0	50	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Logging Trucks	4 ea	\$000s	800	0	800	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Backup Gen(100kw)	2 ea	\$000s	100	0	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Backup Gen (30kw)	10 ea	\$000s	100	0	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fusion Equipment	2 ea	\$000s	71	0	71	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other		\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EPCM		\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contingency		0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Maintenance Equipment		\$000s	4,834	0	4,834	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Well Fields																			
Delineation Drilling	Diehl-Hill	\$000s	934	0	934	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Well Construction	Diehl-Hill	\$000s	9,185	0	3,062	4,082	2,041	0	0	0	0	0	0	0	0	0	0	0	0
Surface Construction	Diehl-Hill	\$000s	3,184	0	1,061	1,415	708	0	0	0	0	0	0	0	0	0	0	0	0
Pipelines	Diehl-Hill	\$000s	905	0	302	402	201	0	0	0	0	0	0	0	0	0	0	0	0
Total Well Fields		\$000s	14,208	0	5,359	5,900	2,950	0	0	0	0	0	0	0	0	0	0	0	0
		\$/lb-U3O8	\$1,492																
G&A																			
G&A		\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitting		\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Land & Min Acquire		\$000s	13,605	0	9,142	2,813	1,650	0	0	0	0	0	0	0	0	0	0	0	0
Total G&A		\$000s	13,605	0	9,142	2,813	1,650	0	0	0	0	0	0	0	0	0	0	0	0
		\$/lb-U3O8	\$1,429																
Replacement Capital																			
CCP		\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sat Plant/WF		\$000s	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mobile Equipment		\$000s	12,568	0	0	0	0	0	967	967	967	967	967	967	967	967	967	967	967
Total Replacement Capital		\$000s	12,568	0	0	0	0	0	967	967	967	967	967	967	967	967	967	967	967
		\$/lb-U3O8	\$1,320																

Indicative Financial Model

COMPANY		Power Tech								
BUSINESS UNIT		Centennial								
OPERATION		700k-lbs U3O8/yr		END						
	value /	units /	Total							
	factor	sensit.	or Avg.	16	17	18	19	20	21	
CAPITAL SUMMARY										
U3O8										
U3O8 Recovered	-	klbs	9,523	92	0	0	0	0	0	
U3O8 Restoration	-	klbs	0	0	0	0	0	0	0	
Total U3O8	-	klbs	9,523	92	0	0	0	0	0	
CAPITAL COST										
CPP/Gen Facilities	-	\$000s	55,097	0	0	0	(580)	0	0	
Well Fields	-	\$000s	14,208	0	0	0	0	0	0	
Capital Labor	-	\$000s	1,675	0	0	0	0	0	0	
G&A	-	\$000s	13,605	0	0	0	0	0	0	
Replacement Capital	-	\$000s	12,568	967	967	0	0	0	0	
Contingency	20%	\$000s	19,547	193	193	0	0	0	0	
	-	\$000s	0	0	0	0	0	0	0	
Total CAPITAL COST	-	\$000s	116,701	1,160	1,160	0	(580)	0	0	
		\$/lb-U3O8	\$12.255	1,160	1,160	0	(695)	0	0	
CPP/Gen Facilities										
CPP		\$000s	21,625	0	0	0	0	0	0	
Satellite Plant		\$000s	7,195	0	0	0	0	0	0	
Electrical Infra		\$000s	1,047	0	0	0	0	0	0	
Surface Impound		\$000s	1,170	0	0	0	0	0	0	
CPP/SF Pipelines		\$000s	1,705	0	0	0	0	0	0	
Deep Disposal Wells		\$000s	4,329	0	0	0	0	0	0	
H2O Supply		\$000s	8,445	0	0	0	(580)	0	0	
Restoration Equip		\$000s	4,608	0	0	0	0	0	0	
Maintenance Equipment		\$000s	4,974	0	0	0	0	0	0	
Total CPP/Gen Facilities		\$000s	55,097	0	0	0	(580)	0	0	
		\$/lb-U3O8	\$5.786							
CPP										
Building/Foundations		\$000s	6,202	0	0	0	0	0	0	
Roads/Site Grading		\$000s	695	0	0	0	0	0	0	
Process Equip		\$000s	14,728	0	0	0	0	0	0	
EPCM	0%	\$000s	0	0	0	0	0	0	0	
Contingency	0%	\$000s	0	0	0	0	0	0	0	
Total CPP		\$000s	21,625	0	0	0	0	0	0	
Satellite Plant										
Building/Sitework		\$000s	2,246	0	0	0	0	0	0	
Process Equip		\$000s	4,601	0	0	0	0	0	0	
Power		\$000s	348	0	0	0	0	0	0	
EPCM	0%	\$000s	0	0	0	0	0	0	0	
Contingency	0%	\$000s	0	0	0	0	0	0	0	
Total Satellite Plant		\$000s	7,195	0	0	0	0	0	0	
Electrical Infra										
Power		\$000s	1,047	0	0	0	0	0	0	
EPCM	0%	\$000s	0	0	0	0	0	0	0	
Contingency	0%	\$000s	0	0	0	0	0	0	0	
Total Electrical Infra		\$000s	1,047	0	0	0	0	0	0	

Indicative Financial Model

COMPANY		Power Tech								
BUSINESS UNIT		Centennial								
OPERATION		700k-lbs U3O8/yr		END						
	value /	units /	Total	16	17	18	19	20	21	
	factor	sensit.	or Avg.							
Surface Impound										
DDW Ponds		\$000s	5,191	0	0	0	0	0	0	
Non DDW Pond deduct		\$000s	(5,191)	0	0	0	0	0	0	
Non DDW Filter Tank		\$000s	1,170	0	0	0	0	0	0	
EPCM	0%	\$000s	0	0	0	0	0	0	0	
Contingency	0%	\$000s	0	0	0	0	0	0	0	
Total Surface Impound		\$000s	1,170	0	0	0	0	0	0	
CPP/SF Pipelines										
Pipelines		\$000s	1,705	0	0	0	0	0	0	
EPCM	0%	\$000s	0	0	0	0	0	0	0	
Contingency	0%	\$000s	0	0	0	0	0	0	0	
Total CPP/SF Pipelines		\$000s	1,705	0	0	0	0	0	0	
Deep Disposal Wells										
Wells		\$000s	3,600	0	0	0	0	0	0	
Pump Facilities		\$000s	729	0	0	0	0	0	0	
EPCM	0%	\$000s	0	0	0	0	0	0	0	
Contingency	0%	\$000s	0	0	0	0	0	0	0	
Total Deep Disposal Wells		\$000s	4,329	0	0	0	0	0	0	
H2O Supply										
Siting/Water Rights		\$000s	0	0	0	0	(580)	0	0	
Drilling/Casing		\$000s	7,539	0	0	0	0	0	0	
Meter set fee		\$000s	19	0	0	0	0	0	0	
Pipelines		\$000s	432	0	0	0	0	0	0	
Other		\$000s	455	0	0	0	0	0	0	
EPCM	0%	\$000s	0	0	0	0	0	0	0	
Contingency	0%	\$000s	0	0	0	0	0	0	0	
Total H2O Supply		\$000s	8,445	0	0	0	(580)	0	0	
Restoration Equip										
Process Equip		\$000s	4,608	0	0	0	0	0	0	
EPCM	0%	\$000s	0	0	0	0	0	0	0	
Contingency	0%	\$000s	0	0	0	0	0	0	0	
Total Restoration Equip		\$000s	4,608	0	0	0	0	0	0	
Maintenance Equipment										
Vehicle Hydraulic Lifts	4 ea	\$000s	82	0	0	0	0	0	0	
Lube Equipment	1 ea	\$000s	11	0	0	0	0	0	0	
Air Compressor system	1 ea	\$000s	17	0	0	0	0	0	0	
Tools	1 ls	\$000s	30	0	0	0	0	0	0	
Other		\$000s	0	0	0	0	0	0	0	
EPCM	0%	\$000s	0	0	0	0	0	0	0	
Contingency	0%	\$000s	0	0	0	0	0	0	0	
Total Maintenance Equipment		\$000s	140	0	0	0	0	0	0	

Indicative Financial Model

COMPANY		Power Tech								
BUSINESS UNIT		Centennial								
OPERATION		700k-lbs U308/yr		END						
	value / factor	units / sensit.	Total or Avg.	16	17	18	19	20	21	
Mobile Equipment										
Resin Haul Tractor	1 ea	\$000s	124	0	0	0	0	0	0	
Resin Trailer	2 ea	\$000s	176	0	0	0	0	0	0	
MIT Units	2 ea	\$000s	100	0	0	0	0	0	0	
Smeal	6 ea	\$000s	600	0	0	0	0	0	0	
Water Truck	3 ea	\$000s	180	0	0	0	0	0	0	
Hose Reel	6 ea	\$000s	120	0	0	0	0	0	0	
Cement	8 ea	\$000s	320	0	0	0	0	0	0	
Forklift Cat TL943	2 ea	\$000s	196	0	0	0	0	0	0	
Warehouse Forklift	2 ea	\$000s	76	0	0	0	0	0	0	
Dozer D6K XL	1 ea	\$000s	204	0	0	0	0	0	0	
Motor Grader 140M	1 ea	\$000s	352	0	0	0	0	0	0	
Backhoe/Loader 450E	2 ea	\$000s	350	0	0	0	0	0	0	
Bulk Cement Tank	1 ea	\$000s	50	0	0	0	0	0	0	
Pickup truck - 1/2 ton	20 ea	\$000s	585	0	0	0	0	0	0	
Expedition 4WD	1 ea	\$000s	40	0	0	0	0	0	0	
Tour Van - 4WD	1 ea	\$000s	40	0	0	0	0	0	0	
Ambulance	1 ea	\$000s	100	0	0	0	0	0	0	
Water Truck - Fire sup	1 ea	\$000s	100	0	0	0	0	0	0	
Mobile Air Compressor	1 ea	\$000s	50	0	0	0	0	0	0	
Logging Trucks	4 ea	\$000s	800	0	0	0	0	0	0	
Backup Gen(100kw)	2 ea	\$000s	100	0	0	0	0	0	0	
Backup Gen (30kw)	10 ea	\$000s	100	0	0	0	0	0	0	
Fusion Equipment	2 ea	\$000s	71	0	0	0	0	0	0	
Other		\$000s	0	0	0	0	0	0	0	
EPCM	0%	\$000s	0	0	0	0	0	0	0	
Contingency	0%	\$000s	0	0	0	0	0	0	0	
Total Maintenance Equipment		\$000s	4,834	0	0	0	0	0	0	
Well Fields										
Delineation Drilling	Diehl-Hill	\$000s	934	0	0	0	0	0	0	
Well Construction	Diehl-Hill	\$000s	9,185	0	0	0	0	0	0	
Surface Construction	Diehl-Hill	\$000s	3,184	0	0	0	0	0	0	
Pipelines	Diehl-Hill	\$000s	905	0	0	0	0	0	0	
Total Well Fields		\$000s	14,208	0	0	0	0	0	0	
		\$/lb-U308	\$1,492							
G&A										
G&A		\$000s	0	0	0	0	0	0	0	
Permitting		\$000s	0	0	0	0	0	0	0	
Land & Min Acquire		\$000s	13,605	0	0	0	0	0	0	
Total G&A		\$000s	13,605	0	0	0	0	0	0	
		\$/lb-U308	\$1,429							
Replacement Capital										
CCP		\$000s	0	0	0	0	0	0	0	
Sat Plant/WF		\$000s	0	0	0	0	0	0	0	
Mobile Equipment		\$000s	12,568	967	967	0	0	0	0	
Total Replacement Capital		\$000s	12,568	967	967	0	0	0	0	
		\$/lb-U308	\$1,320							