

NI 43-101 Preliminary Assessment
Powertech Uranium Corp.
Centennial Uranium Project
Weld County, Colorado



Prepared for:

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