POWERTECH URANIUM CORP.

INTERIM CONSOLIDATED FINANCIAL STATEMENTS

December 31, 2007

(Stated in Canadian Dollars)

(Unaudited)

THE ACCOMPANYING INTERIM FINANCIAL STATEMENTS FOR THE THREE AND NINE MONTHS ENDED DECEMBER 31, 2007 AND 2006 HAVE NOT BEEN REVIEWED OR AUDITED BY THE CORPORATIONS AUDITORS

POWERTECH URANIUM CORP.
INTERIM CONSOLIDATED BALANCE SHEETS
December 31, 2007 and March 31, 2007
(Stated in Canadian Dollars)
(Unaudited)

ASSETS	December 31, 2007	March 31, 2007
Current		
Cash and short term investments	$ 5,503,268	$ 11,725,285
Restricted Cash – Note 4	763,807	291,759
GST receivable	29,598	9,041
Other receivables	–	10,357
Deposits	106,692	94,321
Prepaid expenses	115,916	78,974
	6,519,281	12,209,737
Resource property interests – Note 4	29,997,609	20,757,144
Equipment – Note 5	297,295	98,666
Building	103,884	–
	$ 36,918,069	$ 33,065,547
LIABILITIES		
Current		
Accounts payable and accrued liabilities – Note 7	$ 1,226,391	$ 648,738
Current portion of agreement payable – Notes 4 and 9	255,320	300,534
	1,481,711	949,272
Agreements payable – Notes 4 and 9	1,551,560	2,115,297
	3,033,271	3,064,569
SHAREHOLDERS' EQUITY		
Share capital – Notes 6 and 12	47,184,500	40,674,499
Contributed Surplus – Note 6	5,022,686	5,110,610
Deficit	(18,322,388)	(15,784,131)
	33,884,798	30,000,978
	$ 36,918,069	$ 33,065,547

APPROVED BY THE DIRECTORS:

"Thomas Doyle" Director
Thomas Doyle

"Richard Clement" Director
Richard Clement

SEE ACCOMPANYING NOTES

POWERTECH URANIUM CORP.

INTERIM CONSOLIDATED STATEMENTS OF OPERATIONS

for the three and nine months ended December 31, 2007 and 2006

(Stated in Canadian Dollars)

(Unaudited)

	Three months ended December 31, 2007	Three months ended December 31, 2006	Nine months ended December 31, 2007	Nine months ended December 31, 2006
Revenues				
Interest	$ 89,891	$ 90,292	$ 364,123	$ 203,440
Expenses				
Amortization and depreciation	$ 5,310	$ 4,420	$ 16,985	$ 4,420
Audit and accounting fees	4,952	20,497	4,952	67,178
Community and media relations	91,809	–	248,881	–
Director fees – Note 5	9,500	4,500	22,500	9,000
Filing fees	179,315	5,730	186,559	57,435
Foreign exchange loss	37,443	–	58,022	6,656
Insurance	44,944	–	83,357	–
Investor relations and promotion	39,277	11,297	208,290	12,984
Legal fees – Note 7	113,513	24,033	283,507	111,046
Management and consulting fees – Note 7	130,001	120,774	429,526	306,427
Office and miscellaneous – Note 5	141,384	62,424	403,626	114,520
Stock-based compensation – Notes 6 and 7	210,532	83,858	359,908	2,948,249
Transfer agent fees	2,490	1,196	15,925	13,287
Travel and accommodation	39,127	165,096	142,837	200,002
Wages and benefits – Note 7	153,870	73,918	437,505	154,578
	1,203,467	577,743	2,902,380	4,005,782
Net loss for the period	$ (1,113,576)	$ (487,451)	$ (2,538,257)	$ (3,802,342)
Basic and diluted loss per share	$ (0.02)	$ (0.01)	$ (0.05)	$ (0.12)
Weighted average number of shares outstanding	47,729,020	35,737,479	47,263,177	32,354,472

SEE ACCOMPANYING NOTES

POWERTECH URANIUM CORP.
INTERIM CONSOLIDATED STATEMENTS OF DEFICIT
for the three and nine months ended December 31, 2007 and 2006
(Stated in Canadian Dollars)
(Unaudited)

	Three months ended December 31,		Nine months ended December 31,	
	2007	2006	2007	2006
Deficit, beginning of the period	$ (17,208,812)	$ (14,248,264)	$ (15,784,131)	$ (10,933,373)
Net loss for the period	(1,113,576)	(487,451)	(2,538,257)	(3,802,342)
Deficit, end of the period	$ (18,322,388)	$ (14,735,715)	$ (18,322,388)	$ (14,735,715)

SEE ACCOMPANYING NOTES

POWERTECH URANIUM CORP.
INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS
for the three and nine months ended December 31, 2007 and 2006
(Stated in Canadian Dollars)
(Unaudited)

	Three months ended December 31, 2007	Three months ended December 31, 2006	Nine months ended December 31, 2007	Nine months ended December 31, 2006
Operating Activities				
Net loss for the period	$ (1,113,576)	$ (487,451)	$ (2,538,257)	$ (3,802,342)
Items not affecting cash:				
Depreciation and amortization	5,310	4,420	16,985	4,420
Foreign exchange loss	37,443	–	58,022	6,656
Stock-based compensation – Note 4	210,532	83,858	359,908	2,948,249
Other	(57,977)	–	(61,246)	–
	(918,268)	(399,173)	(2,164,588)	(843,017)
Changes in non-cash working capital balances related to operations:				
GST receivable	(2,053)	10,865	(20,557)	(4,768)
Other receivable	–	–	10,357	–
Deposits	(65,388)	–	(12,371)	–
Prepaid expenses	(28,394)	(35,391)	(36,942)	(185,835)
Accounts payable and accrued liabilities	(981,402)	14,794	577,653	12,767
	(1,077,237)	(9,732)	518,140	(177,836)
Cash provided by (used in) operations	(1,995,505)	(408,905)	(1,646,448)	(1,020,853)
Investing Activities				
Resource property interests	(2,367,617)	(1,913,789)	(9,240,465)	(3,116,878)
Equipment	(13,273)	(52,136)	(214,171)	(101,001)
Buildings	(103,884)	–	(103,884)	–
Cash provided by (used in) investing activities	(2,484,774)	(1,965,928)	(9,558,520)	(3,217,879)
Financing Activities				
Issuance of common shares	–	922,248	5,454,999	12,641,069
Increase (decrease) in cash during the period	(4,480,279)	(1,452,585)	(5,749,969)	8,402,337
Cash, beginning of the period	10,747,354	10,245,288	12,017,044	390,366
Cash, end of the period	$ 6,267,075	$ 8,792,703	$ 6,267,075	$ 8,792,703
Cash consists of:				
Cash			$ 139,435	$ 670,279
Short-term investments			5,363,833	8,102,119
Restricted cash			763,807	20,305
			$ 6,267,075	$ 8,792,703

Non-cash Transactions – Note 8

Note 1 Interim Reporting

The unaudited interim consolidated financial statements have been prepared in accordance with the accounting principles generally accepted in Canada for interim financial information and follow the same accounting policies and methods of their application as the Company's most recent annual financial statements. These interim consolidated financial statements do not include all of the disclosure included in the annual financial statements and, accordingly, they should be read in conjunction with the annual financial statements for the year ended March 31, 2007. In the opinion of management, all adjustments considered necessary for fair presentation have been included in these financial statements. The results of operations for the interim periods are not necessarily indicative of the results of operations for the entire year.

Note 2 Nature of Operations

The Company was incorporated in British Columbia on February 10, 1984. The Company's shares are publicly traded on the Toronto Stock Exchange ("TSX") and the Frankfurt Stock Exchange. On October 31, 2007, the Company announced that its common shares were approved for listing on the TSX. The Company's common shares were listed and posted for trading on the TSX with the opening of trading on November 1, 2007 and were simultaneously de-listed from the TSX Venture Exchange. The Company's business is the exploration and development of uranium properties located in South Dakota, Wyoming, Colorado and New Mexico, USA.

The Company is in the process of exploring its properties and has not yet determined whether these properties contain reserves that are economically recoverable. The recoverability of the amount shown for resource property interests is dependent upon the existence of economically recoverable reserves, the ability of the Company to obtain the necessary financing to complete exploration and development of the reserves, and upon future profitable production or proceeds from disposition of the properties.

Note 3 Significant Accounting Policies

Use of Estimates

The preparation of financial statements in conformity with Canadian generally accepted accounting principles requires that management make estimates and assumptions that affect the reported amounts of assets and liabilities at year end and the reported amounts of revenues and expenses during the year. Actual results could differ from these estimates.

Principles of Consolidation

These consolidated financial statements include the accounts of the Company and its wholly-owned subsidiary, Powertech (USA) Inc., a South Dakota corporation, which was incorporated by the Company on January 24, 2006. All significant inter-company balances and transactions have been eliminated.

Cash and Short-term Investments

Cash and short-term investments consist of bank deposits, bankers' acceptances with major Canadian banks, guaranteed investment certificates, certificates of deposits and money market accounts. These investments are easily convertible to cash and have maturities of three months or less when purchased.

Resource Property Interests

Property Acquisition Costs

Acquisitions of resource properties are recorded at cost. Costs incurred prior to the completion of an acquisition are deferred as deferred resource property acquisition costs. Producing resource properties are depleted over their estimated useful lives based upon a method relating recoverable resource reserves to production. Non-producing resource properties that the Company abandons interest in are written off in the year of abandonment.

Deferred Exploration Costs

The Company capitalizes all exploration expenses that result in the acquisition and retention of resource properties or an interest therein. The accumulated costs including applicable exploration expenses relative to non-productive resource properties that the Company abandons interest in are written off. Otherwise, the exploration expenses are depleted over the estimated useful lives of the producing resource properties on a method relating recoverable reserves to production.

The Company is in the process of exploring and developing its mineral properties and has not yet determined the amount of reserves available. Management reviews the carrying values of mineral properties on a periodic basis and will recognize impairment in value based upon current exploration results, the prospect of further work being carried out by the Company, the assessment of future probability of profitable revenues from the property or from the sale of the property. Write-downs due to impairment in value are charged to operations. Amounts shown for properties represent costs incurred net of write-downs and recoveries, and are not intended to represent present or future values.

Environmental Costs

Environmental expenditures that relate to current operations are expensed or capitalized as appropriate. Expenditures that relate to an existing condition caused by past operations and which do not contribute to current or future revenue generation are expensed. Liabilities are recorded when environmental assessments and/or remedial efforts are probable and the cost can be reasonably estimated. Generally, the timing of these accruals coincides with the earlier of the completion of a feasibility study or the Company's commitment to a plan of action based on the then known facts.

Equipment and Amortization

Equipment is recorded at cost. Amortization is recorded using the declining balance method at the following annual rates:

Computer equipment	30%
Office equipment	20%
Vehicles	30%

Amortization is recorded at one-half rates in the year of acquisition.

Impairment of Long-lived Assets

Canadian generally accepted accounting principles require that long-lived assets and intangibles to be held and used by the Company be reviewed for possible impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If changes in circumstances indicate that the carrying amount of an asset that an entity expects to hold and use may not be recoverable, future cash flows expected to result from the use of the asset and its disposition must be estimated. If the undiscounted value of the future cash flows is less than the carrying amount of the asset, impairment is recognized. Management believes there has been no impairment of the Company's long-lived assets as of December 31, 2007.

Asset Retirement Obligations

The fair value of obligations associated with the retirement of tangible long-lived assets is recorded in the period the asset is put into use, with a corresponding increase to the carrying amount of the related asset. The obligations recognized are statutory, contractual or legal obligations. The liability is accreted over time for changes in the fair value of the liability through charges to accretion, which is included in Depreciation and Amortization expense. The costs capitalized to the related assets are amortized in a manner consistent with the depletion and depreciation of the related asset. The Company has determined that there are no asset retirement obligations at December 31, 2007.

Financial Instruments

The carrying values of cash and short-term investments, restricted cash, other receivables and accounts payable and accrued liabilities approximate fair value because of the short-term maturity of those instruments. The fair value of agreements payable is also assumed to approximate their carrying amount. Unless otherwise noted, it is management's opinion that the Company is not exposed to significant interest or credit risks arising from these financial instruments.

The Company's mineral exploration activities are located in the United States of America and expenditures are in U.S. dollars. Consequently some assets and liabilities are exposed to foreign currency fluctuations. At December 31, 2007, US currency balances were comprised of cash of US$35,212, restricted cash of US$777,808, accounts payable of US$1,215,221, and agreements payable totalling US$1,840,000.

Income Taxes

The Company accounts for income taxes by the asset and liability method. Under this method, current income taxes are recognized for the estimated income taxes payable for the current period. Future income tax assets and liabilities are recognized for temporary differences between the tax and accounting basis of assets and liabilities, as well as for the benefit of losses available to be carried forward to future years for tax purposes that are more likely than not to be realized.

Stock-Based Compensation

The Company has a stock option plan as described in Note 6. Awards of stock options to employees and non-employees are accounted for in accordance with the fair value method of accounting for stock-based compensation. The fair value of stock options is determined using the Black-Scholes option valuation model. Under the fair value method, the amount to be recognized as expense is determined at the time the options are issued and is deferred with a corresponding increase in contributed surplus and recognized in earnings over the vesting period of the options.

Consideration paid by directors, officers and key employees and consultants on the exercise of stock options is credited to share capital together with the amount previously recognized in contributed surplus.

Basic and Diluted Loss Per Share

Basic loss per share is computed by dividing the loss for the year by the weighted average number of common shares outstanding during the year. The weighted average number of common shares outstanding does not include performance escrow shares but does include time-release escrow shares. Diluted earnings per share reflect the potential dilution that could occur if potentially dilutive securities were exercised or converted to common stock. The dilutive effect of options and warrants and their equivalent is computed by application of the treasury stock method and the effect of convertible securities by the “if converted” method. Fully dilutive amounts are not presented when the effect of the computations are anti-dilutive due to the losses incurred. Accordingly, there is no difference in the amounts presented for basic and diluted loss per share.

Foreign Currency Translation

Monetary items denominated in a foreign currency are translated into Canadian dollars at exchange rates prevailing at the balance sheet date and non-monetary items are translated at exchange rates prevailing when the assets were acquired or obligations incurred. Foreign currency denominated revenue and expense items are translated at exchange rates prevailing at the transaction date. Gains or losses arising from the translations are included in operations, when realized.

Note 4 Resource Property Interests

South Dakota, USA

The Company's South Dakota prospects are comprised of 18 mining leases covering approximately 14,000 net surface acres and 8,000 net mineral acres. In addition, the Company has staked and acquired 338 mining claims in South Dakota covering approximately 6,300 acres. The Company obtained the prospect as follows:

Dewey Burdock Project – Custer and Fall River Counties

By a purchase and sale agreement dated February 20, 2006 and effective May 11, 2006, the Company acquired all of the assets and assumed all of the liabilities of Denver Uranium Company, LLC ("DU"). The purchased assets included a package of mining leases. The assumed liabilities included US$888,000 of convertible promissory notes and accrued interest. The Company acquired the assets of DU by the issuance of 8,000,000 common shares at $1.00 per share. In addition, the Company settled the convertible promissory notes and accrued interest by the issuance of 2,220,000 common shares $0.48 per share. All of these shares are subject to the terms of escrow agreements that provide for their release over a three-year period. See Note 13 for further discussion.

By a letter agreement dated November 16, 2005 and effective May 11, 2006, the Company acquired 119 mineral claims by the issuance of 1,000,000 common shares at $1.00 per share. In addition, the Company issued 1,250,000 share purchase warrants entitling the holder to purchase an additional 1,250,000 common shares at $1.00 per share until May 11, 2007. The fair value of these share purchase warrants was calculated at $1,091,671 using the Black-Scholes option valuation model. The agreement is subject to a production royalty ranging from 2% to 4%, dependent on the price of uranium. See Note 6 for further discussion.

By a purchase agreement dated March 31, 2006, the Company acquired a one-third mineral interest in a property in Custer County, South Dakota, in consideration for US$950,000 to be paid US$100,000 on closing and US$10,000 per year for ten years until March 31, 2016. The balance of the purchase price of US$750,000 is payable contingent upon receipt of permits and authorizations necessary to commence exploration and mining on the property. The US$750,000 is to be paid in four equal instalments of US$187,500 on each anniversary of the Company obtaining such permits. The purchase agreement is secured by a promissory note and a mortgage on the mineral interest.

The Company has received an exploration permit from the South Dakota Department of Environmental and Natural Resources and has commenced exploration pursuant to this permit. This permit will enable the Company to conduct additional drilling of up to 155 holes and perform two 72-hour pump tests to determine the permeability and flow rates for the host formations. The objective of the drilling program is to confirm and potentially expand historic in-place resources. Included in this program will be the completion of six core holes to obtain samples on which metallurgical and leach testing will be performed. In addition, the Company has established a US$500,000 standby letter of credit facility with Wells Fargo Bank ("Wells Fargo"). As requested, Wells Fargo will issue irrevocable letters of credit to secure the Company's reclamation obligations associated with its drilling programs. Wells Fargo has issued the first letter of credit under the facility to the South Dakota Department of Environment and Natural Resources in the amount of US$213,500 in connection with the exploration permit. The letter of credit is secured by a certificate of deposit in the amount of US$235,000 which is included in restricted cash at December 31, 2007. The entire facility is guaranteed by the Company.

Plum Creek Prospect, Fall River County

The Company has staked 165 mining claims on approximately 3,000 acres of federal minerals along the southern flank of the Black Hills Uplift in central Fall River County, South Dakota. The Company has also filed a Notice of Intent to Locate on a further 280 acres in the area. This uranium exploration project, named the Plum Creek Prospect, is approximately eight miles southeast of the town of Edgemont, South Dakota, where the Atomic Energy Commission operated a mill and a uranium buying station during the 1950's and is located 15 - 20 miles southeast of the Company's Dewey-Burdock Project, on which Powertech has initiated mine permitting activities.

Uranium exploration at the Plum Creek Prospect was performed by the Tennessee Valley Authority ("TVA") in the 1970's. Powertech has acquired an extensive database covering most of TVA's exploration activities in the Edgemont District. A review of drilling results in the region identified mineralized sands within the Cretaceous Lakota Formation from depths of 400 to 530 feet below surface. One mineralized intercept observed in the data was 2.3 feet of 0.258% U_3O_8 at a depth of 526 feet below surface.

Wyoming, USA

The Company’s Wyoming prospects are comprised of 41 mining leases or options to lease covering approximately 21,000 net surface acres and 13,000 net mineral acres. In addition, the Company has staked 925 mining claims in Wyoming covering approximately 17,500 acres. The Company obtained the prospects as follows:

Aladdin Prospect – Crook County

The Company acquired the Aladdin prospect through 26 leases or options to lease and through staking 66 mining claims. This prospect is 60 miles north of the Company’s Dewey Terrace prospect, discussed below, and consists of approximately 14,000 acres of mining leases in a historic uranium exploration/mining area along the northwest flank of the Black Hills Uplift. In this area, uranium mineralization has been encountered in the same sandstones that contain uranium deposits in Powertech's Dewey Burdock Project and Dewey Terrace Prospect along the southern flank of the Black Hills Uplift in South Dakota and Wyoming respectively.

The Company has commenced exploration drilling based on receipt of an exploration permit from the Wyoming Department of Environmental Quality (“DEQ”), which authorizes the Company to proceed with an exploratory drilling program consisting of up to 60 rotary exploration drill holes to an average depth of approximately 500 feet to determine the economic viability of proceeding with further drilling.

Prior to commencing this drilling program, the Company acquired and evaluated the historic Teton Exploration database covering the area. The extensive database included drill hole maps, resource calculation sheets and 589 drill hole logs totalling 220,000 feet of drilling on the Aladdin property. Previous drilling from three key historical drill holes yielded 10 feet of 0.47% U_3O_8, 6 feet of 0.695% of U_3O_8 and 6 feet of 0.504% of U_3O_8.
Powertech completed the 60-hole exploratory drilling program in November 2007 in and adjacent to an area of historical uranium drilling. The drilling program, which totalled 26,680 feet, confirmed the

presence and roll front nature of uranium mineralization in the area of the historical drilling and expanded these mineralized trends outside of the historic drilling area.

The historical drilling area is defined by drill hole logs and unsurveyed drill hole location maps obtained from Teton Exploration. This historic drilling data indicated the Aladdin project contained nine miles of roll fronts with uranium mineralization identified in multiple sandstone units. 37 holes from Powertech's 2007 drilling program were directed toward these indicated trends. This drilling confirmed the geochemical setting (oxidation/reduction) and roll front uranium mineralization within seven sandstone units in the Fall River and Lakota Formations. In the process of delineating these mineralized sand units, 16 of the drill holes intersected uranium mineralization in excess of 0.05% eU3O8. Additional drilling will be required to demonstrate continuity and assess the grades of the mineralization within these seven mineralized sand units.

The balance of 23 drill holes were completed on previously unexplored property adjacent to this area. These wide-spaced exploratory drill holes indicated that mineralized trends extend up to three miles west from the historical drilling.

Based on an interpretation of the results of the 2007 drilling program and the previously acquired drill hole data base, Powertech plans to prepare an estimate of the drill-indicated uranium resources for the Aladdin area. The Company is scheduling to complete this estimate in the second quarter of 2008.

In connection with the Company's Aladdin Prospect drilling and exploration programs, the Company, through its wholly owned subsidiary, Powertech (USA) Inc., established a US$500,000 standby letter of credit facility with Wells Fargo. From time to time, as requested, Wells Fargo will issue irrevocable letters of credit to secure the Company's reclamation obligations associated with its drilling programs. On April 10, 2007, Wells Fargo issued an Irrevocable Letter of Credit under the facility to the Wyoming Department of Environmental Quality for US$140,010 in connection with the exploration permit. The Irrevocable Letter of Credit is secured with a Wells Fargo Certificate of Deposit for US$155,000, which is included in restricted cash at December 31, 2007. The entire facility is guaranteed by the Company.

Dewey Terrace Prospect – Weston and Niobrara Counties

The Dewey Terrace Prospect is located in Weston and Niobrara Counties, Wyoming on the western continuation of mineralized trends from the Dewey Burdock Project in South Dakota. Powertech acquired this prospect through staking 450 mining claims, totaling approximately 8500 acres.

The Company received an exploration drilling notification from the Wyoming Department of Environment Quality for a 20-hole drilling program in 2006 on the Dewey Terrace prospect. In mid-October 2006, the Company completed the drilling of 10 confirmatory test holes, using third party contractors, which was completed in late December 2006. In March-May, 2007, the Company completed the second 10-hole phase of this 20-hole exploration program. This program was completed after interpreting the results of recently acquired historical Teton Exploration drill data and combining this information with the Company's data base that includes historical drilling completed by Federal American Partners and Silver King Mines in the 1970's and 1980's. This drilling was successful in confirming and delineating geochemical alteration in sands of the Lakota Formation at depths of 580 to 900 feet. Multiple mineralized solution fronts were found to be associated with this alteration, with mineralized intervals such as 3.0 feet of 0.053% U3O8 and 5.5 feet of 0.047% U3O8 occurring in the oxidized portions of these sands. An expanded second phase drilling program is planned for 2008 to assess additional uranium potential of identified mineralized trends in the prospect area. In connection with the exploration and drilling program, the Company posted cash security in the amount of US$17,400 with the State of Wyoming to secure performance of the Company's reclamation obligations. This amount is included in restricted cash at December 31, 2007.

A second exploratory drilling program, designed to examine the uranium potential of identified mineralized trends, is scheduled for the third quarter of 2008.

Colony Prospect – Crook County

The Colony Prospect is located on the northwest flank of the Black Hills Uplift approximately 10 miles north of the Aladdin Prospect. Phillips Oil drilled this area in the mid 1970's and encountered uranium intercepts within Lakota sands as high as 1.5 feet of 0.28% U3O8 and 2.0 feet of 0.53% U3O8 at depths of 650 feet below ground surface. The Company acquired the Colony prospect through the staking of 190 mining claims. Initial exploration drilling on this prospect is scheduled for second quarter 2008.

Powder River Basin Prospect – Campbell County

The Company acquired the Powder River Basin prospect through staking 135 mining claims.

Shirley Basin Prospect – Carbon County

The Company acquired the Shirley Basin prospect through staking 84 mining claims.

Colorado, USA

The Company purchased approximately 670 gross surface acres and 5,700 net mineral acres. In addition, the Company's Colorado prospect is comprised of 11 mining leases covering approximately 1,400 net surface acres and 1,000 net mineral acres. The Company obtained the prospects as follows:

Centennial Project – Weld County

By a purchase agreement dated September 27, 2006, the Company purchased approximately 5,700 net mineral acres from Anadarko Land Corp for US$3,000,000. As consideration for the rights, the Company made a cash payment of US$1,000,000 and recorded a liability of US$2,000,000 payable in eight instalments of US$250,000 per annum. An additional lump sum payment of US$1,500,000 is due upon receipt of all regulatory permits and licenses allowing production of uranium from the property. In addition, any remaining instalment payments are due in full upon receipt of all regulatory permits and licences. The Company has also agreed to a minimum annual work commitment of US$200,000 per annum until uranium is produced from the property. The property is subject to a royalty of 5% to 6% of production.

During the year ended March 31, 2007, the Company also acquired 320 acres of surface rights through direct acquisitions of land as part of the Company's overall program to secure surface rights on the prospects. The total consideration for the land purchases was US$850,000 and is included as capitalized costs in resource property interests.

During the quarter ended June 30, 2007, the Company also acquired an additional 350 acres of surface rights through six acquisitions of land as part of the Company's overall program to secure surface rights on the prospects. The total consideration for the land purchases was US$1,294,899 and is included as capitalized costs in resource property interests.

Through December 31, 2007, the Company entered into 11 mining leases covering approximately 1,400 net surface acres and 1,000 net mineral acres.

In June 2007, the Company, through its wholly owned subsidiary, Powertech (USA) Inc., received authorization from the Colorado Department of Natural Resources' Division of Reclamation Mining and Safety ("DRMS") to proceed with drilling monitoring wells for its Centennial Project.

The DRMS approved the Company's Notice of Intent to drill 23 additional monitoring and aquifer test wells. These new wells, along with 26 existing monitoring wells that have been rehabilitated, are used for groundwater data collection as part of the baseline study in advance of preparing permit applications for mining operations. The wells are sampling water from multiple aquifers at multiple depths, and using computerized data to define the hydrological characteristics of the uranium ore zone, ground water flow and testing of water quality in the surrounding strata. The wells are regularly sampled for ongoing analysis.

Preliminary environmental data collected from the wells along with other data collection will continue through mid-2008 and will become the basis for multiple reports required to apply for operational permits that are required for federal, state and local agencies. After the Centennial Project gains the required approvals, data collection will continue through the life of the project. The Company intends to submit the necessary permit applications for ISR operations to the United States Environmental Protection Agency, the Colorado Department of Public Health and Environment, Colorado Department of Natural Resources and Weld County in 2008.

During the quarter ended September 30, 2007, the Company, through its wholly owned subsidiary, Powertech (USA) Inc., received approval from the DRMS, for its second Notice of Intent to Conduct Prospecting Operations, and the Company proceeded with its program to drill 14 rotary holes, six core holes, and additional monitor wells on its Centennial Project.

The rotary drill holes associated with the coring program were used to site the core holes and to confirm results of historic drilling conducted on the Project by Rocky Mountain Energy Company in the late 1970's and early 1980's.

The Company completed the core holes in six separate resource areas to provide data on the chemical and physical characteristics of the mineralized Fox Hills Sandstone, as well as the overlying and underlying confining sequences. Three of the six core holes and one additional hole were completed as monitor wells. Chemical laboratory analyses will be performed on the core to assess the leach-ability of the uranium, to test for associated metals and to examine the overall geochemistry of the host sandstone. The Company plans to incorporate the results of this testing into engineering and technical studies on in-situ recovery operations and permit applications for the Project.

Hydrological pump tests are scheduled for the areas where this coring program was completed. Laboratory analyses of the core will provide physical characteristics (e.g., density, permeability, porosity, etc.) of the mineralized sandstones and confining units, to be integrated into the hydrologic testing program. This will help to ensure the results of the hydrologic testing are as complete and accurate as possible.

Baseline studies are underway for air quality, meteorology, surface water quality, vegetation, soils, wildlife, background radiation, and socio-economics.

The drilling program included the installation of seven new monitor wells, which along with the 23 monitor wells approved, discussed above, and the existing wells, will provide the baseline data for the groundwater in the Project area. This data will be critical to the environmental report and permit applications for the Centennial Project.

The Company posted cash security of US$371,400 with the DRMS to secure performance of the Company's reclamation obligations. This amount is included in restricted cash at December 31, 2007.

New Mexico, USA

West Ambrosia Lake Prospect – McKinley County

The Company acquired the West Ambrosia Lake prospect through staking 223 mining claims covering 4,200 acres.

Data Acquisitions

By a purchase agreement dated August 9, 2006, the Company acquired a historical geological database related to its South Dakota and Wyoming properties. As consideration for the database, the Company paid $112,690 (US$100,000) and issued 200,000 common shares at $1.30 per share.

By a purchase agreement dated December 18, 2006, the Company acquired a historical geological database related to its Wyoming properties. As consideration for the database, the Company agreed to pay $1,000,000, payable in cash or common shares at the Company's option as follows:

- $300,000 on signing (payment was satisfied by the issuance of 139,534 common shares at $2.15 per share);

- $300,000 on or before March 1, 2007 (payment was satisfied by the issuance of 73,350 common shares at $4.09 per share); and

- $400,000 on or before July 1, 2007 (payment was satisfied prior to June 30, 2007 by the issuance of 140,022 common shares at $2.86 per share).

(Stated in Canadian Dollars)

Summary Information

At December 31, 2007 and March 31, 2007, the Company has incurred the following costs on its resource property interests:

	December 31, 2007	March 31, 2007
Dewey Burdock, South Dakota	$ 16,334,550	$ 13,475,435
Dewey Terrace, Wyoming	1,866,670	896,910
Aladdin, Wyoming	1,313,610	855,962
Colony, Wyoming	172,888	143,583
Powder River Basin, Wyoming	65,520	48,985
Shirley Basin, Wyoming	79,576	31,676
Centennial, Colorado	9,762,490	4,965,315
West Ambrosia Lake, New Mexico	245,254	201,206
Other	157,051	138,072
	$ 29,997,609	$ 20,757,144

At December 31, 2007, costs reflected in resource property interests are detailed below:

	South Dakota	Wyoming	Colorado	New Mexico	Other	Total
Acquisition costs	$ 11,267,149	$ –	$ 5,454,829	$ –	$ –	$ 16,721,978
Data acquisitions	93,173	1,093,172	–	74,538	111,807	1,372,690
Land services	85,533	250,770	188,521	36,622	17,688	579,134
Legal fees	90,279	13,005	31,109	–	4,592	138,985
Claims maintenance	96,733	339,133	–	99,847	–	535,713
Lease payments	338,807	539,614	301,923	–	2,707	1,183,051
Drilling	1,163,985	854,364	174,127	–	–	2,192,476
Permitting	1,234,516	6,793	2,754,788	–	–	3,996,097
Wages/Consulting	1,964,375	401,413	857,193	34,247	20,257	*3,277,485
	$ 16,334,550	$ 3,498,264	$ 9,762,490	$ 245,254	$ 157,051	$ 29,997,609

*includes capitalized stock-based compensation of $1,149,477.

Note 5 Equipment

	At December 31, 2007	At March 31, 2007
Cost:		
Computer equipment	$ 76,176	$ 23,874
Field equipment	27,726	–
Office equipment	28,653	10,059
Vehicles	197,103	81,554
	329,658	115,487
Accumulated depreciation	(32,363)	(16,821)
	$ 297,295	$ 98,666

(Stated in Canadian Dollars)

Note 6 Share Capital

Authorized:

Unlimited number of common shares without par value
Unlimited number of preferred shares without par value

Issued:

		Number	Amount
Balance of common shares, March 31, 2007		44,898,999	$ 40,674,499
Issued for cash:			
- pursuant to exercise of warrants (c)	- at $1.00	750,000	750,000
- pursuant to exercise of warrants (a)	- at $1.15	180,000	207,000
- pursuant to exercise of warrants (b)	- at $1.30	3,459,999	4,497,998
Issued for assets:			
- acquisition of uranium database (d)	- at $2.86	140,022	400,000
Black-Scholes valuation on exercise of warrants (c)		–	655,003
Balance of common shares, December 31, 2007		49,429,020	$ 47,184,500

a) On April 19, 2006, the Company closed a private placement of 300,000 units at $0.95 per unit. The proceeds of $285,000 were included in share subscriptions at March 31, 2006. Each unit consisted of one common share and one share purchase warrant entitling the holder thereof the right to purchase an additional common share at $1.15 per share for one year. At December 31, 2007, nil warrants were outstanding.

b) On May 11, 2006, the Company closed a brokered private placement of 12,000,000 units at $1.00 per unit. Each unit consisted of one common share and one-half a share purchase warrant, with each whole warrant entitling the holder thereof the right to purchase an additional common share at $1.30 per share for one year. At December 31, 2007, nil warrants were outstanding.

c) On May 11, 2006, the Company closed the acquisition of 119 mineral claims situated in South Dakota, USA. In connection with the terms of the agreement, the Company issued to the vendor 1,000,000 common shares at $1.00 per share and 1,250,000 share purchase warrants entitling the vendor to purchase one additional common share for each warrant held at $1.00 per share until May 11, 2007. During the quarter ended June 30, 2007, the remaining outstanding 750,000 warrants were exercised and $655,003 was credited to share capital.

d) On June 25, 2007, 140,022 common shares were issued for the Company's payment obligation of $400,000 due on July 1, 2007 with respect to the purchase of historical geological data covering the Company's Wyoming properties.

(Stated in Canadian Dollars)

Escrow:

At December 31, 2007, 1,700,000 common shares were held in escrow ("Escrow Shares") by the Company's transfer agent, subject to a performance agreement. On August 23, 2007, the Company's shareholders approved the issuance of 1,700,000 common shares ("Bonus Shares") to certain officers of the Company for services rendered in connection with performance achievements. The Bonus Shares will be issued subject to an escrow agreement and released over an 18-month period beginning January 2008. The officers have agreed to cancel the 1,700,000 Escrow Shares subject to the original performance agreement in conjunction with the issuance of the Bonus Shares.

In addition, on October 31, 2007, the Company announced that its common shares were approved for listing on the TSX. In connection with this listing, the 6,426,000 shares outstanding subject to time-release agreements were converted from a time release period over three years to a time release period over 18 months. As a result, all of the 6,426,000 shares were eligible for immediate release as of November 12, 2007 and were subsequently released from escrow. These shares are held by four directors of the Company and were issued pursuant to the Company's acquisition of Denver Uranium.

The following is a summary of the Company's escrow transactions during the nine months ended December 31, 2007:

Balance at March 31, 2007	Escrowed during the period	Released during the period	Balance at December 31, 2007
9,732,500	–	(8,032,500)	1,700,000

Subsequent to December 31, 2007, the Escrow Shares were cancelled and the Bonus Shares were issued, see Note 12.

Warrants:

At December 31, 2007, there were nil share purchase warrants outstanding entitling the holders thereof the right to purchase one common share for each warrant held as follows:

Expiration Date	Exercise Price	Outstanding at March 31, 2007	Exercised during the period	Expired during the period	Outstanding at December 31, 2007
May 11, 2007	$1.00	750,000	(750,000)	-	–
April 19, 2007	$1.15	180,000	(180,000)	-	–
May 11, 2007	$1.30	3,484,999	(3,459,999)	(25,000)	–
Totals		4,414,999	(4,389,999)	(25,000)	–

Stock Option Plan

The Company has a Stock Option Plan ("the Plan") under which it is authorized to grant options to directors, officers, consultants or employees of the Company. Prior to August 2007, the number of options granted under the Plan was limited to 10% in the aggregate, and 5% with respect to any one optionee, of the number of issued and outstanding common shares of the Company at the date of the grant of the options. On August 23, 2007, the Plan was amended to change the amount of options that the Company is permitted to grant under the Plan to a fixed number which is equal to 20% of the issued and outstanding common shares on August 23, 2007. As such, the Company will be permitted to grant options to acquire up to a maximum of 9,885,804 common shares. The exercise price of options granted under the Plan may not be less than the fair market value of the Company's common shares at the date the options are granted. Options granted under the Plan have a maximum life of five years. The Board of Directors specifies a vesting period on a grant-by-grant basis.

(Stated in Canadian Dollars)

At December 31, 2007, there are 5,550,000 options outstanding entitling the holders thereof the right to purchase one common share for each option held as follows:

Expiration Date	Exercise Price	Outstanding at March 31, 2007	Granted during the period	Exercised during the period	Forfeited during the period	Outstanding at December 31, 2007
May 11, 2011	$1.00	3,025,000	–	–	–	3,025,000
July 19, 2011	$1.30	200,000	–	–	–	200,000
August 1, 2011	$1.30	100,000	–	–	–	100,000
August 9, 2011	$1.30	200,000	–	–	–	200,000
October 5, 2011	$1.80	100,000	–	–	–	100,000
January 25, 2012	$2.80	100,000	–	–	25,000	75,000
February 15, 2012	$3.00	400,000	–	–	–	400,000
May 14, 2012	$3.20	–	125,000	–	–	125,000
June 15, 2012	$2.60	–	100,000	–	–	100,000
August 30, 2012	$1.50	–	1,040,000	–	40,000	1,000,000
September 4, 2012	$1.60	–	150,000	–	–	150,000
October 31, 2012	$2.15	–	75,000	–	–	75,000
Totals		4,125,000	1,490,000	–	65,000	5,550,000

As of December 31, 2007, 4,600,000 options have vested.

Stock-based Compensation

Awards of stock options to employees and non-employees are accounted for in accordance with the fair value method of accounting for stock-based compensation. The total amount recognized for the nine months ended December 31, 2007 as stock-based compensation was $567,079; of which $359,908 was included in general and administrative expenses and $207,171 was included in resource property interests.

The fair value of each option granted by the Company during the quarter ended December 31, 2007 was estimated on the date of grant using the Black-Scholes option valuation model with the following assumptions:

(Stated in Canadian Dollars)

Grant Date	Exercise Price	Number	Fair Value	Dividend Yield	Expected Volatility	Risk-free Interest Rate	Expected Life (Yrs)
October 31, 2007	$2.15	75,000	$1.25	–	65%	4.16%	5

At December 31, 2007:	
Weighted average fair value	$ 1.07
Total options granted	5,550,000
Total options vested	4,600,000
Total fair value of options granted	$ 5,961,571
Total fair value of options vested	$ 5,022,686

Contributed Surplus

Balance, March 31, 2007	$ 5,110,610
Stock-based compensation	567,079
Warrants exercised	(655,003)
Balance, December 31, 2007	$ 5,022,686

Note 7 Related Party Transactions

During the three and nine months ended December 31, 2007 and 2006, the Company incurred the following transactions with directors and officers of the Company or with companies with directors and officers in common:

	Three months ended December 31, 2007	Three months ended December 31, 2006	Nine months ended December 31, 2007	Nine months ended December 31, 2006
Director fees	$ 9,500	$ 4,500	$ 23,220	$ 9,000
Management and consulting fees	160,335	263,659	516,041	449,313
Resource property interests:				
Acquisition costs	–	-	–	22,000
Stock-based compensation	–	–	–	632,395
Wages and benefits	103,956	62,402	324,717	204,721
Stock-based compensation	246,646	–	246,646	2,564,998
Wages, benefits and other	30,698	27,956	102,277	124,229
Totals	$ 551,135	$ 358,517	$ 1,212,901	$ 4,006,656

At December 31, 2007 and March 31, 2007, accounts payable and accrued liabilities include $23,518 and $38,279 respectively due to directors and officers of the Company or with companies with directors in common.

Note 8 Non-cash Transactions

Investing and financing activities that do not have a direct impact on current cash flows are excluded from the statements of cash flows.

There were no transactions excluded from the statements of cash flows for the three months ended December 31, 2007. During the nine months ended December 31, 2007, the following transaction was excluded from the statements of cash flows:

140,022 common shares at $2.86 per share in connection with the acquisition of a historical geological database.

During the nine months ended December 31, 2006, the Company issued:

300,000 units at $0.95 per unit, each unit consisting of one common share and one share purchase warrant, of which $285,000 of the proceeds for this placement were received prior to March 31, 2006;

40,000 common shares at $1.00 per share to settle accounts payable outstanding at March 31, 2006 of $40,000;

1,000,000 common shares at $1.00 per share and 1,250,000 warrants entitling the holder to acquire an additional common share in the capital of the Company at $1.00 per share in connection with the acquisition of 119 federal unpatented mineral claims consisting of approximately 2,300 acres situated in South Dakota, USA;

8,000,000 common shares at $1.00 per share in connection with the acquisition of mineral assets from Denver Uranium Company, LLC;

2,220,000 common shares at $0.48 pursuant to the Loan Conversion Agreement of the Denver Uranium Company, LLC asset acquisition;

649,752 units, consisting of one common share in the capital of the Company and one-half of one share purchase warrant, with each whole warrant (a “Warrant”), entitling the holder to acquire one additional common share of the Company at a price of $1.30 per share to the Agent in connection with the brokered private placement completed on May 11, 2006. In addition, the Company issued the Agent 1,080,000 non-transferable compensation options (the “Agent’s Options”).

200,000 common shares at $1.20 in connection with the acquisition of a uranium data base of geological consulting work from R.B. Smith & Associates

139,534 common shares at $2.15 per share in connection with the acquisition of certain historical data covering the Company’s Aladdin Project and Dewey Terrace Project were issued during the three months ended December 31, 2006

These transactions were excluded from the statement of cash flows.

(Stated in Canadian Dollars)

Note 9 Agreements Payable - Note 3

	December 31, 2007	March 31, 2007
Dewey Burdock Prospect (US$90,000)	$ 88,380	$ 104,031
Centennial Prospect (US$1,750,000)	1,718,500	2,311,800
	1,806,880	2,415,831
Less: current portion	(255,320)	(300,534)
	$1,551,560	$2,115,297

Annual payments due under the agreements payable are as follows:

	$CDN	$US
2008 through 2014	$ 255,320	$ 260,000
2015 and 2016	9,820	10,000
	$ 1,806,880	$ 1,840,000

Note 10 Comparative Figures

Certain comparative figures as at and for the three- and nine-month periods ended December 31, 2006 and have been reclassified in order to comply with the financial statement presentation adopted for the current year.

Note 11 Commitments and Contingencies

The Company was named in a wrongful dismissal claim related to the termination of a former president of the Company in 2004 prior to the sale of the Company's former business. Since such a claim was considered possible at the time of the sale of the business, the former controlling shareholder of the Company and purchaser of the business, agreed to indemnify the Company for any damages or costs incurred in connection with any such claim. Pursuant to the indemnity agreement, the former controlling shareholder has assumed the defence of the claim on behalf of the Company.

There have been no material changes to commitments during the three- and nine-month periods ended December 31, 2007.

Note 12 Subsequent Events

On January 14, 2008, the Company announced that it has appointed Malcom F. Clay to its Board of Directors. Clay has also been appointed as Chairman of the Audit Committee and a member of the Compensation Committee. Mr. Clay replaces James Carter, who has resigned from the Company's Board of Directors due to other professional commitments. In conjunction with Mr. Clay's appointment, the Company granted 200,000 common share options at an exercise price of $1.50.

On January 14, 2008, the Company granted 200,000 common share options to employees at an exercise price of $1.50.

During January 2008, the Bonus Shares were issued pursuant to the escrow agreement as follows: 425,000 shares issued immediately and 1,275,000 shares to be released over the next 18 months. In conjunction with the Bonus Shares issuance, the 1,700,000 Escrow Shares were cancelled during January 2008. See Note 6 for further discussion.