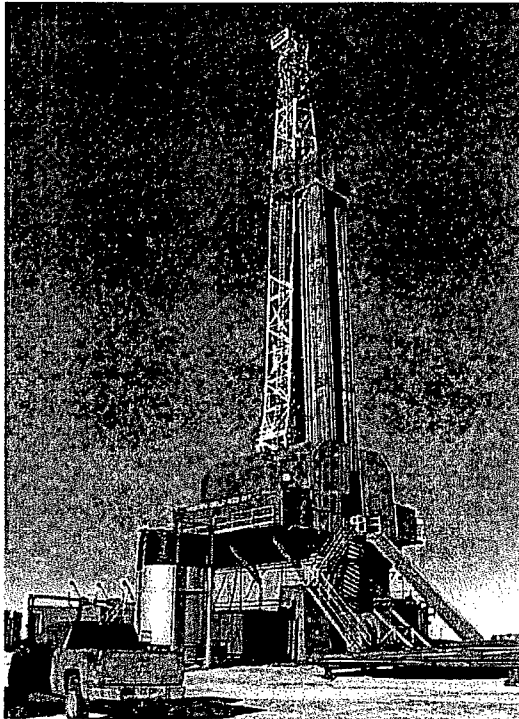


**APPENDIX WR-7
UIC Permit Application
Class V Injection Wells**

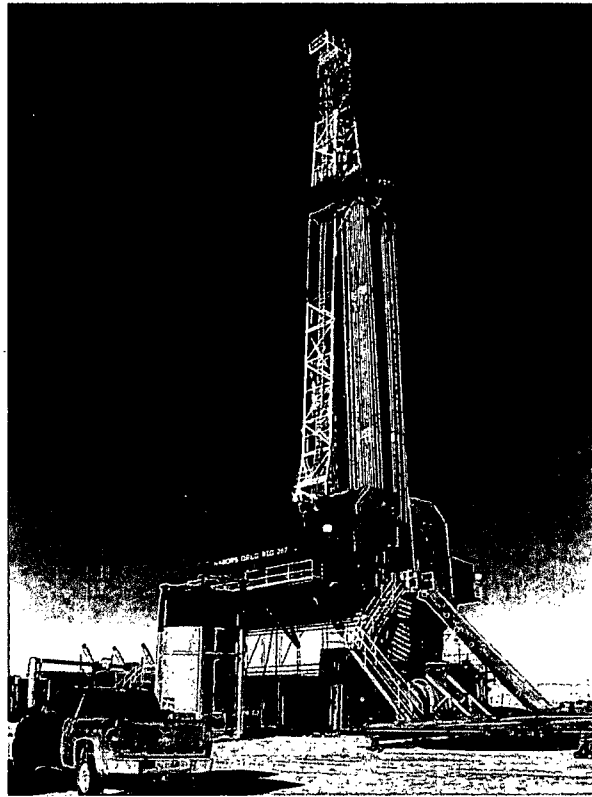
**Dewey-Burdock Disposal Wells
Custer and Fall River Counties, South
Dakota
Powertech (USA) Inc.**



March 2010

Powertech (USA), Inc.
5575 DTC Parkway, Suite 140
Greenwood Village, Colorado 80111
Phone: (303) 790-7528
Fax: (303) 790-3885

UIC Permit Application Draft
Class V Injection Wells
Dewey-Burdock Disposal Wells
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Powertech (USA), Inc.
5575 DTC Parkway, Suite 140
Greenwood Village, Colorado 80111
Phone: (303) 790-7528
Fax: (303) 790-3885

UIC PERMIT APPLICATION

Class V Non-Hazardous Injection Wells

Powertech (USA) Inc.

Dewey-Burdock Project

Custer and Fall River Counties, South Dakota

EPA Permit # TBD

March 2010

Table of Contents

1.0	PERMIT APPLICATION AND INTRODUCTION	1-1
2.0	USEPA FORM 7520-6 PERMIT APPLICATION ATTACHMENTS	2-1
2.A	AREA OF REVIEW METHODS	2-1
	Critical Pressure Rise.....	2-2
	Cone-of-Influence.....	2-4
2.B	MAPS OF WELLS IN AREA AND AREA OF REVIEW	2-10
	Topographic Map.....	2-10
	Artificial Penetrations.....	2-10
	Property Ownership and Public Notice.....	2-11
2.C	CORRECTIVE ACTION PLAN AND WELL DATA	2-12
	Corrective Action.....	2-12
	Water Wells within AORs.....	2-12
	Area of Review Oil and Gas Well Data.....	2-13
2.D	MAPS AND CROSS SECTIONS OF USDWs	2-14
2.E	NAME AND DEPTH OF USDWs	2-17
2.F	MAPS AND CROSS SECTIONS OF GEOLOGIC STRUCTURE	2-18
	Precambrian and Cambrian Units (Lower Confining Zone and Injection Zone).....	2-23
	Devonian - Mississippian Unit (Upper Confining Zone).....	2-24
	Pennsylvanian – Permian Units (Lower Confining Zone, Injection Zone, and Upper Confining Zone).....	2-24
	Structural Geology and Faulting.....	2-25
	Seismic Activity.....	2-25
2.G	GEOLOGIC DATA ON INJECTION AND CONFINING ZONES	2-26
2.H	OPERATING DATA	2-27
	Maximum Injection Pressure.....	2-27
	Average Rates, Volumes and Pressures.....	2-27

	Annulus Pressure	2-27
	Nature of Annulus Fluid.....	2-27
	Injectate Characteristics.....	2-28
2.I	FORMATION TESTING PROGRAM	2-29
2.J	STIMULATION PROGRAM	2-31
2.K	INJECTION PROCEDURES.....	2-32
	Surface Facility Description	2-32
	Injection Procedures.....	2-32
	Well Operating Procedures, Alarms and Annulus Pressure Maintenance.....	2-32
2.L	CONSTRUCTION PROCEDURES	2-35
	Nature of Annulus Fluid.....	2-37
2.M	CONSTRUCTION DETAILS	2-38
	Subsurface Well Construction Details.....	2-38
	Surface Well Construction Details.....	2-38
	Annulus Monitoring System.....	2-38
	Mechanical Integrity.....	2-39
2.N	CHANGES IN INJECTED FLUID	2-40
2.O	PLANS FOR WELL FAILURES	2-41
2.P	MONITORING PROGRAM	2-42
	Mechanical Integrity and Periodic Testing.....	2-42
	Continuous and Operational Monitoring	2-43
	Annulus and Injection Pressure	2-44
	Injection Rate and Volume.....	2-44
	Annulus Tank Levels	2-44
	Waste Characterization and Analysis	2-44
2.Q	PLUGGING AND ABANDONMENT PLAN	2-45

Post-Closure Care Requirements.....2-46

2.R. NECESSARY RESOURCES2-48

2.S. AQUIFER EXEMPTIONS2-49

2.T. EXISTING EPA PERMITS2-50

2.U. DESCRIPTION OF BUSINESS2-51

TABLES

TABLE A-1	CRITICAL PRESSURE RISE – SITE 1
TABLE A-2	CRITICAL PRESSURE RISE – SITE 2
TABLE A-3	CALCULATED PRESSURE RISE vs. DISTANCE - MINNELUSA
TABLE A-4	CALCULATED PRESSURE RISE vs. DISTANCE - DEADWOOD
TABLE A-5	RADIUS OF FLUID DISPLACEMENT CALCULATION - MINNELUSA
TABLE A-6	RADIUS OF FLUID DISPLACEMENT CALCULATION - DEADWOOD
TABLE C-1	KNOWN WATER WELLS WITHIN CLASS V PERMIT AREA
TABLE C-2	OIL AND GAS WELLS WITHIN PROJECT AREA
TABLE D-1	LOCAL WATER QUALITY DATA - MADISON FORMATION
TABLE D-2	LOCAL WATER QUALITY DATA - MINNELUSA FORMATION
TABLE D-3	LOCAL WATER QUALITY DATA - UNKPAPA/SUNDANCE FORMATION
TABLE D-4	LOCAL WATER QUALITY DATA - INYAN KARA GROUP (LAKOTA AND FALLRIVER FORMATIONS)
TABLE F-1	STRATIGRAPHIC SECTION – BLACK HILLS AREA, SOUTH DAKOTA
TABLE F-2	PROPOSED DEWEY-BURDOCK WELLS PROJECTED FORMATION DEPTH SUMMARY
TABLE H-1	MAXIMUM INJECTION PRESSURE FOR DEWEY-BURDOCK DISPOSAL WELLS
TABLE H-2	OPERATING, MONITORING, AND REPORTING REQUIREMENTS FOR DEWEY-BURDOCK DISPOSAL WELLS
TABLE H-3	EXAMPLE ANALYSIS OF INJECTATE FROM TYPICAL ISL PROJECT
TABLE L-1	SUBSURFACE WELL CONSTRUCTION DETAILS
TABLE L-2	LIST OF PROPOSED LOGS DEWEY-BURDOCK DISPOSAL WELLS
TABLE Q-1	PLUGGING AND ABANDONMENT COST ESTIMATE

FIGURES

FIGURE 1	SITE LOCATION MAP
FIGURE A-1	AREA OF INTEREST SHOWING LOCATION OF TYPE LOGS
FIGURE A-2	TYPE LOG #1
FIGURE A-3	TYPE LOG #2
FIGURE A-4	TYPE LOG #3
FIGURE A-5	CRITICAL PRESSURE RISE SCHEMATIC
FIGURE A-6	CONE-OF-INFLUENCE - MINNELUSA FORMATION
FIGURE A-7	CONE-OF-INFLUENCE - DEADWOOD FORMATION
FIGURE B-1	TOPOGRAPHIC MAP OF PROJECT AREA
FIGURE B-2	WATER WELLS WITHIN AORs, ROFDs, AND COIs - MINNELUSA FORMATION
FIGURE B-2a	WATER WELLS WITHIN AORs, ROFDs, AND COIs - DEADWOOD FORMATION
FIGURE B-2b	CLASS V PERMIT AREA SHOWING AORs
FIGURE B-2c	WATER WELLS WITHIN CLASS V PERMIT AREA
FIGURE B-3	SURFACE OWNERSHIP
FIGURE B-4	MINERAL OWNERSHIP
FIGURE D-1	DISTRIBUTION OF HYDROGEOLOGIC UNITS - BLACK HILLS AREA
FIGURE D-2	GENERALIZED EAST-WEST CROSS-SECTION - BLACK HILLS UPLIFT
FIGURE D-3	GENERAL DIRECTION OF GROUNDWATER FLOW (PALEOZOIC UNITS)
FIGURE D-4	REGIONAL GROUNDWATER FLOW (LOWER PALEOZOIC)
FIGURE D-5	ISOPACH MAP - DEADWOOD FORMATION
FIGURE D-6	REGIONAL GROUNDWATER FLOW (UPPER PALEOZOIC)
FIGURE D-7	DISSOLVED SOLIDS CONCENTRATION (UPPER PALEOZOIC)
FIGURE D-8	STRUCTURE CONTOUR MAP - MADISON FORMATION

FIGURE D-9	ISOPACH MAP - MADISON FORMATION
FIGURE D-10	POTENTIOMETRIC SURFACE MAP - MADISON FORMATION
FIGURE D-11	TDS CONCENTRATION - MINNELUSA FORMATION
FIGURE D-12	STRUCTURE CONTOUR MAP - MINNELUSA FORMATION
FIGURE D-13	ISOPACH MAP - MINNELUSA FORMATION
FIGURE D-14	POTENTIOMETRIC SURFACE MAP - MINNELUSA FORMATION
FIGURE D-14a	POTENTIOMETRIC SURFACE MAP - UNKPAPA AQUIFER
FIGURE D-15	STRUCTURE CONTOUR MAP - INYAN KARA GROUP
FIGURE D-16	ISOPACH MAP - CHILSON MEMBER (INYAN KARA GROUP)
FIGURE D-17	ISOPACH MAP - FUSON MEMBER (INYAN KARA GROUP)
FIGURE D-18	ISOPACH MAP - FALL RIVER FORMATION (INYAN KARA GROUP)
FIGURE D-19	POTENTIOMETRIC SURFACE MAP - INYAN KARA AQUIFER
FIGURE D-20	HYDROGEOLOGIC CROSS-SECTION LOCATION MAP
FIGURE D-21	CROSS-SECTION A-A'
FIGURE D-22	CROSS-SECTION B-B'
FIGURE F-1	REGIONAL GEOLOGIC STRUCTURE MAP
FIGURE F-2	STRUCTURE CONTOUR MAP - PRECAMBRIAN
FIGURE F-3	SEISMICITY OF SOUTH DAKOTA
FIGURE F-4	PEAK GROUND ACCELERATION MAP
FIGURE K-1	SURFACE INJECTION PROCESS AND INSTRUMENTATION
FIGURE M-1	PROPOSED WELL SCHEMATIC – DW NO. 1
FIGURE M-2	PROPOSED WELL SCHEMATIC – DW NO. 2
FIGURE M-3	PROPOSED WELL SCHEMATIC – DW NO. 3
FIGURE M-4	PROPOSED WELL SCHEMATIC – DW NO. 4
FIGURE M-5	PROPOSED WELLHEAD (TREE) SCHEMATIC

APPENDICES

APPENDIX A DENR LETTER

APPENDIX B OIL AND GAS WELLS PLUGGING RECORDS

APPENDIX C ELECTRONIC COPY OF PERMIT APPLICATION

APPENDIX D HISTORICAL PHOTO, CITY OF EDGEMONT WATER WELL

USEPA PERMIT FORMS

FORM 7520-6 PROPOSED WELLS UIC PERMIT APPLICATION

FORM 7520-14 PROPOSED WELLS PLUGGING AND ABANDONMENT