

## 2.D MAPS AND CROSS SECTIONS OF USDWs

*Submit maps and cross sections indicating the vertical limits of all underground sources of drinking water within the area of review (both vertical and lateral limits for Class I), their position relative to the injection formation and the direction of water movement, where known, in every underground source of drinking water which may be affected by the proposed injection activities.*

### RESPONSE

The major bedrock aquifers in the Black Hills area include the Deadwood, Madison, Minnelusa, Minnekahta, and Inyan Kara (Carter et al, 2003). These aquifers are regionally extensive in areas surrounding the Black Hills as shown on Figure D-1 (Driscoll et al., 2002). A regional east-west geologic cross section across the Black Hills Uplift is shown on Figure D-2. The location of the cross section A-A' is indicated on Figure D-1. Ground-water flow in the regional aquifer system in the Paleozoic aquifer units (i.e., Deadwood, Madison, Minnelusa, and Minnekahta Formations) is generally interpreted to be radially outward from the outcrops surrounding the Black Hills (Figure D-3). Groundwater recharge from the Black Hills area comes along with groundwater in the Powder River Basin to the west and then migrates northeastward into the Williston Basin where it eventually discharges at lower elevations to the land surface in eastern North Dakota and along the outcrop of the Canadian Shield in Canada.

Only two of these major aquifers, the Madison and Inyan Kara, are considered to be USDWs within the AORs of the Dewey-Burdock Disposal Wells. As discussed below, the Deadwood, Minnelusa, and Minnekahta do not supply water wells in the Dewey-Burdock area and are not considered to be USDWs locally. Further, due to local total dissolved solids (TDS) concentrations in excess of 10,000 mg/l, (shown Table D-1 from the USGS Produced Waters Database [<http://energy.cr.usgs.gov/prov/prodwat/data2.htm>]), the Minnelusa is not a USDW.

Minor aquifers in the area include the Sundance formation (Driscoll et al., 2002). While some authors differentiate geologically between the Sundance and overlying Unkpapa Formation, they are thought to be hydrogeologically connected and are referred to as the Unkpapa/Sundance in this document. Further, the Unkpapa/Sundance is considered to be the lower-most USDW above the Madison below the Dewey-Burdock Project area.

#### Deadwood Formation

The Cambrian-age Deadwood Formation consists of massive to thinly-bedded, brown to light-gray sandstone; greenish glauconitic shale; dolomite; and flat-pebble limestone conglomerate. Sandstone with conglomerate occurs locally at the base of the formation. The Deadwood ranges in thickness from 0 to 500 feet (Carter et al., 2003) in the area. Generally, groundwater flow in the Cambrian-Ordovician aquifer system is from the high-altitude recharge areas on the top of the Black Hills radially outward (Figure D-4). Regionally the Deadwood is confined by the Precambrian basement (Williamson and Carter, 2001). It overlies the Precambrian basement and granite wash (where present) and outcrops approximately 20 miles to the northeast of the Dewey-Burdock Project (Figure D-1). As stated previously, the Deadwood is not considered to be a local USDW. Based on available data, there are no known water wells supplied by the Deadwood Formation in the Dewey-Burdock Project area. There are no water quality data available in the area, but it is suspected that water quality declines with depth and distance down-gradient from the recharge at the outcrop. As a result, it is likely that the Deadwood contains dissolved solids in excess of 10,000 mg/l below Sites 1 and 2 and will not meet the USEPA criteria for a USDW. An isopach map of the Deadwood is included as Figure D-5.

### Madison Formation

The Mississippian Madison aquifer is contained within the limestones, siltstones, sandstones, and dolomite of the Madison Limestone or Group. Generally, water in the Madison is confined except in outcrop areas and can frequently demonstrate artesian conditions. Groundwater flow in this aquifer system generally is from the recharge areas radially outward from the Black Hills (Figure D-6). Water in the Madison is typically fresh only near the recharge areas, becoming slightly saline to saline as it moves down-gradient (Figure D-7). In the deeper parts of the Williston Basin, the water is a brine with dissolved solids concentrations greater than 300,000 mg/L (Driscoll et al., 2002). Local water quality for the Madison is summarized by analysis of the Edgemont city wells and is presented in Table D-1. Structure contour and isopach maps of the Madison are included as Figures D-8 and D-9, respectively. A potentiometric surface map of the Madison Formation is presented as Figure D-10.

### Minnelusa Formation

The Pennsylvanian- and Permian-age Minnelusa Formation consists of yellow to red, cross-stratified sandstone, limestone, dolomite, and shale. The Minnelusa Aquifer occurs primarily in sandstone and anhydrite beds in the upper part of the formation (Williamson and Carter, 2001). Water in this aquifer moves from recharge areas radially outward from the Black Hills and to the northeast to discharge areas in eastern South Dakota (Figure D-6). It is confined above by the Opeche Shale and below by layers of lower permeability in the Minnelusa Formation.

The Minnelusa is referred to as an aquifer but is an oil and gas producer in the Dewey-Burdock area. Table D-2 and Figure D-11 present local water quality data from the USGS Produced Waters Database for the Minnelusa Formation that shows TDS concentrations in excess of 10,000 mg/l in the Dewey-Burdock area. In addition, this formation does not supply water to any local water wells. As such, it is not considered to be a USDW in the Dewey-Burdock area. Structure contour and isopach maps of the Minnelusa are included as Figures D-12 and D-13, respectively. A potentiometric surface map of the Minnelusa Formation is presented as Figure D-14.

It has been postulated that in the vicinity of the Black Hills, there may be communication between the Madison and Minnelusa Formations and even communication from the Minnelusa to the surface via breccia pipes. However, this communication is thought to occur near the outcrop in areas where these formations are near surface. These areas are located well to the north and east of the Project area and up-gradient in the system. Evidence of regional isolation is the contrast between water quality in the Madison and Minnelusa. There is no evidence to suggest that there is communication between these formations locally.

### Minnekahta Formation

The Permian-age Minnekahta Limestone is a thin to medium-bedded, fine-grained, purple to gray laminated limestone, which ranges in thickness from 25 to 65 feet (Driscoll et al., 2002). The Minnekahta is considered a major aquifer in parts of the Black Hills area but does not supply any known water wells locally.

### Unkpapa/Sundance Formation

The Sundance Formation consists of greenish-gray shale with thin limestone lenses; glauconitic sandstone, with red sandstone near the middle of the formation. The Sundance ranges from 250 to 450 feet thick (Carter et al., 2003). The Unkpapa Sandstone is a massive fine-grained sandstone, 0 to 225 feet thick (Carter et al., 2003). A potentiometric surface map of the Unkpapa is presented as

figure D-14a. The Unkpapa/Sundance is considered a minor aquifer in the area. Local water quality data from wells located within the Dewey-Burdock Project are presented in Table D-3.

#### Inyan Kara Group

Several sandstone units compose the lower Cretaceous aquifer, which is known as the Inyan Kara aquifer in South Dakota. These units are the Lakota and Fall River Formations and the Lakota is divided into the Chilson, Minnewaste, and Fuson Members. Some authors include the Minnewaste Limestone Member regionally, but it is not present below the project area. Generally, water in the Inyan Kara is confined by several thick shale layers of the Graneros Group (including the Skull Creek Shale), except in outcrop areas around structural uplifts, such as the Black Hills Uplift. Regionally, groundwater in the Inyan Kara moves from high-altitude recharge areas to discharge areas in eastern North Dakota and South Dakota. Although the aquifer is wide-spread, it contains little fresh water except in small areas in central and south-central Montana and north and east of the Black Hills uplift. Water in the Inyan Kara is saline in the deeper parts of the Williston and Powder River Basins (Driscoll et al., 2002). Table D-4 presents local water quality data from wells located within the Dewey-Burdock Project. A structure contour map of the Inyan Kara is included as Figure D-15. Isopach maps of each of the units that compose the Inyan Kara are included as Figures D-16, D-17, and D-18. A potentiometric surface map of the Fall River Aquifer is presented as Figure D-19.

Figure D-20 is a cross-section location map that shows A - A' (Figure D-21) and B - B' (Figure D-22) which show the vertical extent of the USDWs across the project area. The lowermost formations (Madison, Englewood, and Deadwood) are not shown due to the lack of deep well logs.

TABLE D-1 Local Water Quality Data - Madison Formation

| Summary of Madison well data, Edgemont city water |           |             |           |           |           |           |           |           |           |           |        |         |         |          |
|---|-----------|-------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--------|---------|---------|----------|
|   |           | Well ID     | BNR/TVA   | well 2    | well 4    | well 5    | TVA       | well 2    | well 4    | well 5    | Mean   | Minimum | Maximum | Std. Dev |
|   |           | Sample Date | 11/6/2002 | 11/6/2002 | 11/6/2002 | 11/6/2002 | 5/23/2000 | 5/23/2000 | 5/23/2000 | 5/23/2000 |        |         |         |          |
| Component   |           | units       |           |           |           |           |           |           |           |           |        |         |         |          |
| Physical properties                               |           |             |           |           |           |           |           |           |           |           |        |         |         |          |
| Conductivity                                      | Cond.     | umhos/cm    | 1154      | 1671      | 1785      | 2140      | 1300      | 1700      | 1800      | 2300      | 1731.3 | 1154.0  | 2300.0  | 382.1    |
| Hardness  |           |             | 406       | 503       | 528       | 580       | 410       | 460       | 500       | 560       | 493.4  | 406.0   | 580.0   | 64.3     |
| pH  | pH        |             | 7.81      | 7.7       | 7.73      | 7.66      | 7.15      | 7.23      | 7.26      | 7.37      | 7.5    | 7.2     | 7.8     | 0.3      |
| TDS   | TDS       | mg/L        | 726       | 1047      | 1101      | 1333      | 690       | 980       | 940       | 1000      | 977.1  | 690.0   | 1333.0  | 205.0    |
| TSS   | TSS       | mg/L        |           |           |           |           |           |           |           |           |        |         |         |          |
| Turbidity   | Turbidity | NTU         |           |           |           |           |           |           |           |           |        |         |         |          |
| Acidity   | Acidity   |             |           |           |           |           |           |           |           |           |        |         |         |          |
| Alkalinity  | CaCO3     |             | 188       | 181       | 182       | 180       | 170       | 160       | 160       | 170       | 173.9  | 160.0   | 188.0   | 10.5     |
| Carbonate   | CO3       | mg/L        |           |           |           |           |           |           |           |           |        |         |         |          |
| Bicarbonate                                       | HCO3      | mg/L        | 229       | 221       | 222       | 220       | 210       | 200       | 200       | 210       | 214.0  | 200.0   | 229.0   | 10.7     |
| Chloride  | Cl        | mg/L        | 185       | 255       | 300       | 385       | 150       | 250       | 270       | 360       | 269.4  | 150.0   | 385.0   | 79.7     |
| Cyanide   | CN        | mg/L        |           |           |           |           |           |           |           |           |        |         |         |          |
| Flouride  | F         | mg/L        | 0.843     | 1.1       | 1.07      | 1.32      | 0.9       | 1.05      | 1.03      | 1.2       | 1.1    | 0.8     | 1.3     | 0.2      |
| Nitrogen, Ammonia                                 | NH3       | mg/L        |           |           |           |           |           |           |           |           |        |         |         |          |
| Nitrogen, Nitrate                                 | NO3       | mg/L        | 0.211     | 0.086     | 0.063     | <.05      | 0.15      | 0.16      | 0.16      | <.1       | 0.1    | 0.1     | 0.2     | 0.1      |
| Nitrogen, Nitrite                                 | NO2       | mg/L        |           |           |           |           | <.01      | <.01      | <.01      | <.01      |        | 0.0     | 0.0     |          |
| Sulfate   | SO4       | mg/L        | 211       | 295       | 309       | 353       | 210       | 300       | 340       | 390       | 301.0  | 210.0   | 390.0   | 64.0     |
| Metals  |           |             |           |           |           |           |           |           |           |           |        |         |         |          |
| Aluminum  | Al        | mg/L        |           |           |           |           |           |           |           |           |        |         |         |          |
| Arsenic   | As        | mg/L        | 0.006     | 0.01      | 0.01      | 0.008     |           |           |           |           | 0.0085 | 0.0     | 0.0     | 0.0019   |
| Calcium   | Ca        | mg/L        | 115       | 150       | 156       | 175       | 100       | 120       | 130       | 140       | 135.8  | 100.0   | 175.0   | 24.4     |
| Iron  | Fe        | mg/L        | 0.05      | 0.091     | <.05      | 2.53      | <.05      | 0.09      | <.05      | 2.6       | 1.1    | 0.1     | 2.6     | 1.4      |
| Magnesium   | Mg        | mg/L        | 28.8      | 31.1      | 33.7      | 34.8      | 30        | 32        | 35        | 36        | 32.7   | 28.8    | 36.0    | 2.6      |
| Manganese   | Mn        | mg/L        | 0.05      | 0.05      | <.05      | <.05      | <.03      | <.03      | <.03      | 0.05      | 0.05   | 0.1     | 0.1     | 0.00     |
| Mercury   | Hg        | mg/L        |           |           |           |           |           |           |           |           |        |         |         |          |
| Lead  | Pb        | mg/L        |           |           |           |           |           |           |           |           |        |         |         |          |
| Molybdenum  | Mo        | mg/L        |           |           |           |           |           |           |           |           |        |         |         |          |
| Potassium   | K         | mg/L        | 10.6      | 17.3      | 17.9      | 23        | 12        | 19        | 20        | 24        | 18.0   | 10.6    | 24.0    | 4.7      |
| Selenium  | Se        | mg/L        |           |           |           |           |           |           |           |           |        |         |         |          |
| Sodium  | Na        | mg/L        | 86.9      | 161       | 174       | 228       | 88        | 150       | 170       | 200       | 157.2  | 86.9    | 228.0   | 49.4     |

Source: Summary of Madison well data, Edgemont city water <http://www.sdgs.usd.edu/other/db.html>

TABLE D-2 Local Water Quality Data - Minnelusa Formation

| API Number | Location |          |       |          |            | County     | Formation Sampled | Sample Method | Test Interval |               | TDS (mg/L) |
|------------|----------|----------|-------|----------|------------|------------|-------------------|---------------|---------------|---------------|------------|
|            | Section  | Township | Range | Latitude | Longitude  |            |                   |               | Top (feet)    | Bottom (feet) |            |
| 4003305005 | 34       | 6S       | 2E    | 43.48664 | -103.86925 | Custer     | Minnelusa         | DST           | 1,338         | 1,375         | 18,814     |
| 4003305010 | 34       | 6S       | 2E    | 43.48814 | -103.86781 | Custer     | Minnelusa         | Production    | 1,368         | 1,388         | 13,512     |
| 4003305010 | 34       | 6S       | 2E    | 43.48814 | -103.86781 | Custer     | Minnelusa         | Wellhead      | 1,356         | --            | 7,740      |
| 4003305015 | 34       | 6S       | 2E    | 43.49021 | -103.86926 | Custer     | Minnelusa         | Separator     | 713           | --            | 7,429      |
| 4003305035 | 30       | 5S       | 2E    | 43.58112 | -103.93146 | Custer     | Minnelusa         | Bailer        | 845           | 851           | 4,288      |
| 4004705067 | 15       | 9S       | 2E    | 43.26232 | -103.87392 | Fall River | Minnelusa         | DST           | 2,692         | 2,707         | 24,823     |
| 4004705067 | 15       | 9S       | 2E    | 43.26232 | -103.87392 | Fall River | Minnelusa         | DST           | 2,692         | 2,707         | 24,422     |
| 4004705067 | 15       | 9S       | 2E    | 43.26232 | -103.87392 | Fall River | Minnelusa         | WLT           | 2,230         | 2,234         | 9,803      |
| 4004705089 | 21       | 7S       | 1E    | 43.42595 | -103.99711 | Fall River | Minnelusa         | DST           | 2,390         | 2,400         | 21,391     |
| 4004705089 | 21       | 7S       | 1E    | 43.42595 | -103.99711 | Fall River | Minnelusa         | DST           | 2,390         | 2,400         | 17,279     |
| 4004705089 | 21       | 7S       | 1E    | 43.42595 | -103.99711 | Fall River | Minnelusa         | DST           | 2,390         | 2,400         | 16,652     |
| 4004705092 | 21       | 7S       | 2E    | 43.42964 | -103.88318 | Fall River | Minnelusa         | Unknown       | 1,415         | 1,418         | 10,183     |
| 40000185   | 34       | 6S       | 2E    | 43.48480 | -103.86630 | Custer     | Minnelusa         | Separator     | 713           | --            | 7,427      |
| 40000183   | 34       | 6S       | 2E    | 43.48480 | -103.86630 | Custer     | Minnelusa         | Separator     | 680           | --            | 6,968      |

Notes:

-- - Data not provided.

Shading indicates duplicate samples.

Source: USGS Produced waters Database; <http://energy.cr.usgs.gov/prov/prodwat/data.htm>

TABLE D-3 Local Water Quality Data - Unkpapa/Sundance Formation

| Well #635                          |               |               |               |               |
|------------------------------------|---------------|---------------|---------------|---------------|
| Analyte                            | 9/26/07 18:08 | 11/27/07 8:25 | 2/10/08 14:55 | 4/29/08 19:00 |
| A/C Balance (± 5) (%)              | -1.14         | -0.831        | -0.25         | 3.52          |
| Alkalinity-Total as CaCO3 (mg/L)   | 124           | 118           | 120           | 118           |
| Aluminum-Dissolved (mg/L)          | <0.1          | <0.1          | <0.1          | <0.1          |
| Ammonia (mg/L)                     | 0.1           | 0.4           | 0.5           | 0.5           |
| Anions (meq/L)                     | 30.4          | 31.6          | 33.7          | 32.8          |
| Antimony-Total (mg/L)              |               |               | <0.003        | <0.003        |
| Arsenic-Dissolved (mg/L)           | <0.001        | <0.001        | <0.001        | <0.001        |
| Arsenic-Total (mg/L)               |               |               | <0.001        | 0.001         |
| Barium-Dissolved (mg/L)            | <0.1          | <0.1          | <0.1          | <0.1          |
| Barium-Total (mg/L)                |               |               | <0.1          | <0.1          |
| Beryllium-Total (mg/L)             |               |               | <0.001        | <0.001        |
| Bicarbonate as HCO3 (mg/L)         | 151           | 144           | 146           | 144           |
| Boron-Dissolved (mg/L)             | 0.4           | 0.4           | 0.5           | 0.4           |
| Boron-Total (mg/L)                 |               |               | 0.5           | 0.4           |
| Cadmium-Dissolved (mg/L)           | <0.005        | <0.005        | <0.005        | <0.005        |
| Cadmium-Total (mg/L)               |               |               | <0.005        | <0.005        |
| Calcium-Dissolved (mg/L)           | 110           | 120           | 132           | 136           |
| Carbonate as CO3 (mg/L)            | <5            | <5            | <5            | <5            |
| Cations (meq/L)                    | 29.8          | 31.1          | 33.5          | 35.2          |
| Chloride (mg/L)                    | 24            | 23            | 26            | 20            |
| Chromium-Dissolved (mg/L)          | <0.05         | <0.05         | <0.05         | <0.05         |
| Chromium-Total (mg/L)              |               |               | <0.05         | <0.05         |
| Conductivity @ 25 C (umhos/cm)     | 2890          | 2830          | 2950          | 2810          |
| Copper-Dissolved (mg/L)            | <0.01         | <0.01         | <0.01         | <0.01         |
| Copper-Total (mg/L)                |               |               | <0.01         | <0.01         |
| Fluoride (mg/L)                    | 0.3           | 0.3           | 0.4           | 0.4           |
| Gross Alpha-Dissolved (pCi/L)      | 2.5           | 4.4           | 14.8          | 13.2          |
| Gross Beta-Dissolved (pCi/L)       | 4.3           | 6.3           | 10            | -8            |
| Gross Gamma-Dissolved (pCi/L)      | 960           | 1000          | 91            |               |
| Iron-Dissolved (mg/L)              | <0.03         | <0.03         | <0.03         | <0.03         |
| Iron-Total (mg/L)                  |               |               | 1.11          | 1.08          |
| Lead 210-Dissolved (pCi/L)         | <1            | 1.7           | <1            |               |
| Lead 210-Suspended (pCi/L)         | <1            | 5.1           | <1            | -9.6          |
| Lead 210-Total (pCi/L)             | <1            |               |               |               |
| Lead-Dissolved (mg/L)              | <0.001        | 0.003         | <0.001        | <0.001        |
| Lead-Total (mg/L)                  |               |               | <0.001        | <0.001        |
| Magnesium-Dissolved (mg/L)         | 44.3          | 49            | 52.3          | 54.1          |
| Manganese-Dissolved (mg/L)         | 0.06          | 0.07          | 0.06          | 0.06          |
| Manganese-Total (mg/L)             |               |               | 0.06          | 0.05          |
| Mercury-Dissolved (mg/L)           | <0.001        | <0.001        | <0.001        | <0.001        |
| Mercury-Total (mg/L)               | <0.0002       | <0.001        | <0.001        | <0.001        |
| Molybdenum-Dissolved (mg/L)        | <0.1          | <0.1          | <0.1          | <0.1          |
| Molybdenum-Total (mg/L)            |               |               | 0.01          | <0.1          |
| Nickel-Dissolved (mg/L)            | <0.05         | <0.05         | <0.05         | <0.05         |
| Nickel-Total (mg/L)                |               |               | <0.05         | <0.05         |
| Nitrogen, Nitrate as N (mg/L)      | <0.1          | <0.1          | <0.1          | <0.05         |
| Nitrogen, Nitrite as N (mg/L)      | <0.1          | <0.1          | <0.1          | <0.05         |
| Oxidation-Reduction Potential (mV) |               | 270           | 129.4         | 180           |
| pH                                 | 7.72          | 7.64          | 7.91          | 8.2           |
| Polonium 210-Dissolved (pCi/L)     | <1            | 1.9           | <1            | 1.1           |
| Polonium 210-Suspended (pCi/L)     | <1            | <1            | <1            |               |
| Polonium 210-Total (pCi/L)         | <1            |               |               |               |
| Potassium-Dissolved (mg/L)         | 7.8           | 8.3           | 8.2           | 7.3           |
| Radium 226-Dissolved (pCi/L)       | 1.6           | 0.8           | 1.3           |               |
| Radium 226-Suspended (pCi/L)       | 0.8           | <0.2          | 0.6           | 0.3           |
| Radium 226-Total (pCi/L)           | 2.4           |               |               |               |

TABLE D-3 Local Water Quality Data - Unkpapa/Sundance Formation

| Well #635                                 |               |               |               |               |
|---|---------------|---------------|---------------|---------------|
| Analyte                                   | 9/26/07 18:08 | 11/27/07 8:25 | 2/10/08 14:55 | 4/29/08 19:00 |
| Radon 222-Total (pCi/L)                   |               | 902           | 806           | 1070          |
| Selenium-Dissolved (mg/L)                 | 0.001         | <0.001        | <0.001        | <0.001        |
| Selenium-IV-Dissolved (mg/L)              |               | 0.001         | <0.001        | <0.001        |
| Selenium-Total (mg/L)                     |               |               | <0.001        | 0.001         |
| Selenium-VI-Dissolved (mg/L)              |               | <0.001        | <0.001        | <0.001        |
| Silica-Dissolved (mg/L)                   | 8.6           | 9             | 10            | 4.9           |
| Silver-Dissolved (mg/L)                   | <0.005        | <0.005        | <0.005        | <0.005        |
| Silver-Total (mg/L)                       |               |               | <0.005        | <0.005        |
| Sodium Adsorption Ratio (SAR) (meq/L)     |               | 9.3           | 9.6           | 10            |
| Sodium-Dissolved (mg/L)                   | 470           | 480           | 515           | 545           |
| Solids-Total Dissolved Calculated (mg/L)  | 2040          | 2120          | 2270          | 2280          |
| Solids-Total Dissolved TDS @ 180 C (mg/L) | 2200          | 2300          | 2300          | 2200          |
| Strontium-Total (mg/L)                    |               |               | 4.2           | 4.6           |
| Sulfate (mg/L)                            | 1500          | 1370          | 1470          | 1430          |
| TDS Balance (0.80 - 1.20) (dec.%)         | 1.09          | 1.08          | 1.03          | 0.98          |
| Thallium-Total (mg/L)                     |               |               | <0.001        | <0.001        |
| Thorium 230-Dissolved (pCi/L)             | <0.2          | <0.2          | <0.2          | 0.2           |
| Thorium 230-Suspended (pCi/L)             | <0.2          | <0.2          | <0.2          | 0.1           |
| Thorium 230-Total (pCi/L)                 | <0.2          |               |               |               |
| Thorium 232-Dissolved (pCi/L)             | <0.005        | <0.005        | <0.005        | <0.005        |
| Uranium-Dissolved (mg/L)                  | 0.002         | 0.002         | 0.0021        | 0.0017        |
| Uranium-Suspended (mg/L)                  | <0.0003       | <0.0003       | <0.0003       | <0.0003       |
| Uranium-Total (mg/L)                      | 0.002         |               | 0.0021        | 0.0017        |
| Vanadium-Dissolved (mg/L)                 | <0.1          | <0.1          | <0.1          | <0.1          |
| Zinc-Dissolved (mg/L)                     | <0.01         | 0.02          | <0.01         | <0.01         |
| Zinc-Total (mg/L)                         |               |               | <0.01         | <0.01         |

Source: Powertech 2008 Class III UIC Permit Application, Appendix F

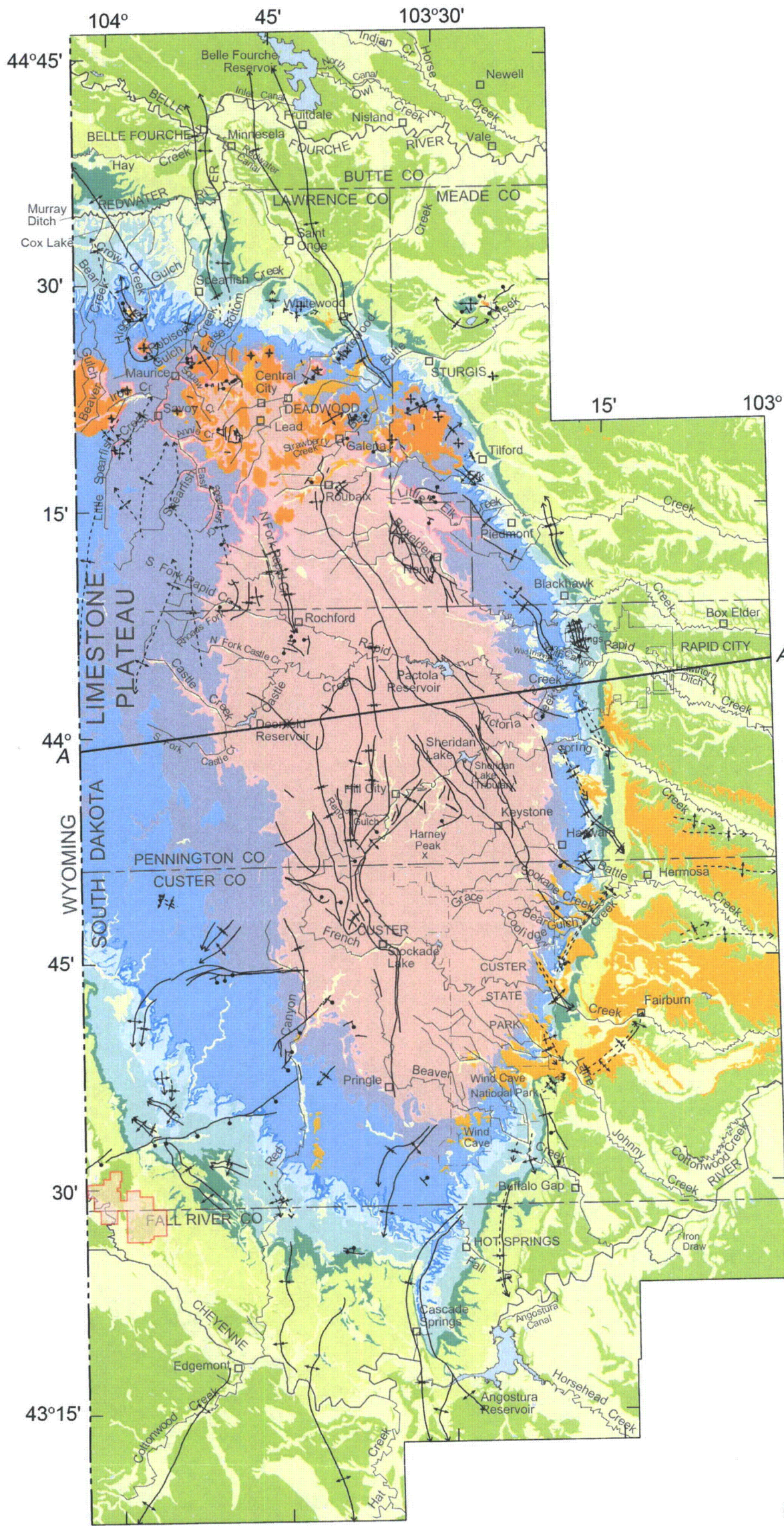
**TABLE D-4 Local Water Quality Data - Inyan Kara Group (Lakota and Fall River Formations)**

|  | Well                   | Mean      |      |      | Minimum   |      |      | Maximum   |      |      |
|--|------------------------|-----------|------|------|-----------|------|------|-----------|------|------|
|  |                        | Powertech | TVA  | RPD  | Powertech | TVA  | RPD  | Powertech | TVA  | RPD  |
| Alkalinity as CaCO <sub>3</sub> , mg/L | 2                      | 181       | 219  | 19%  | 88        | 200  | 78%  | 214       | 242  | 12%  |
|  | 7                      | 171       | 181  | 6%   | 170       | 171  | 1%   | 176       | 191  | 8%   |
|  | 8                      | 166       | 178  | 7%   | 156       | 166  | 6%   | 178       | 194  | 9%   |
|  | 13                     | 159       | 173  | 8%   | 142       | 160  | 12%  | 170       | 196  | 14%  |
|  | 16                     | 153       | 152  | 1%   | 148       | 144  | 3%   | 160       | 157  | 2%   |
|  | 18                     | 179       | 196  | 9%   | 172       | 180  | 5%   | 184       | 238  | 26%  |
|  | 42                     | 178       | 188  | 5%   | 174       | 179  | 3%   | 180       | 204  | 13%  |
|  | 4002                   | 140       | 158  | 12%  | 138       | 144  | 4%   | 144       | 202  | 34%  |
|  | 7002                   | 261       | 261  | 0%   | 250       | 210  | 17%  | 280       | 300  | 7%   |
|  | Conductivity, uS/cm    | 2         | 2285 | 1547 | 39%       | 1500 | 1450 | 3%        | 4400 | 1750 |
| 7                                      |                        | 1542      | 1338 | 14%  | 1440      | 1325 | 8%   | 1650      | 1350 | 20%  |
| 8                                      |                        | 1450      | 1385 | 5%   | 1420      | 1285 | 10%  | 1560      | 1450 | 7%   |
| 13                                     |                        | 1292      | 1274 | 1%   | 1140      | 1100 | 4%   | 1420      | 1400 | 1%   |
| 16                                     |                        | 1063      | 1162 | 9%   | 925       | 1150 | 22%  | 1260      | 1175 | 7%   |
| 18                                     |                        | 1412      | 1379 | 2%   | 1330      | 1300 | 2%   | 1470      | 1420 | 3%   |
| 42                                     |                        | 1408      | 1353 | 4%   | 1310      | 1200 | 9%   | 1510      | 1400 | 8%   |
| 4002                                   |                        | 1220      | 1161 | 5%   | 1130      | 1100 | 3%   | 1340      | 1195 | 11%  |
| 7002                                   |                        | 2328      | 2339 | 0%   | 2200      | 1925 | 13%  | 2480      | 2500 | 1%   |
| pH                                     |                        | 2         | 7.91 | 7.7  | 3%        | 7.85 | 7.16 | 9%        | 7.94 | 8.2  |
|  | 7                      | 8.11      | 8.5  | 5%   | 8.05      | 8.3  | 3%   | 8.17      | 8.7  | 6%   |
|  | 8                      | 7.95      | 7.87 | 1%   | 7.93      | 7.59 | 4%   | 7.97      | 8.5  | 6%   |
|  | 13                     | 7.9       | 7.76 | 2%   | 7.75      | 7.48 | 4%   | 8.05      | 8.1  | 1%   |
|  | 16                     | 7.46      | 7.34 | 2%   | 7.38      | 7.31 | 1%   | 7.57      | 7.39 | 2%   |
|  | 18                     | 8.08      | 7.94 | 2%   | 8.02      | 7.69 | 4%   | 8.11      | 8.4  | 4%   |
|  | 42                     | 8.02      | 7.94 | 1%   | 7.95      | 7.67 | 4%   | 8.08      | 8.4  | 4%   |
|  | 4002                   | 7.83      | 7.75 | 1%   | 7.65      | 7.51 | 2%   | 8.02      | 8.5  | 6%   |
|  | 7002                   | 7.36      | 7.44 | 1%   | 7.22      | 7.14 | 1%   | 7.56      | 8    | 6%   |
|  | Total Dissolved Solids | 2         | 1750 | 1043 | 51%       | 1100 | 1004 | 9%        | 3600 | 1113 |
| 7                                      |                        | 999       | 1081 | 8%   | 896       | 1058 | 17%  | 1050      | 1104 | 5%   |
| 8                                      |                        | 1000      | 965  | 4%   | 940       | 860  | 9%   | 1100      | 1130 | 3%   |
| 13                                     |                        | 878       | 886  | 1%   | 850       | 792  | 7%   | 890       | 1006 | 12%  |
| 16                                     |                        | 814       | 846  | 4%   | 760       | 796  | 5%   | 940       | 894  | 5%   |
| 18                                     |                        | 958       | 909  | 5%   | 940       | 520  | 58%  | 990       | 1118 | 12%  |
| 42                                     |                        | 950       | 939  | 1%   | 930       | 888  | 5%   | 980       | 1033 | 5%   |
| 4002                                   |                        | 818       | 773  | 6%   | 790       | 740  | 7%   | 850       | 805  | 5%   |
| 7002                                   |                        | 1875      | 1843 | 2%   | 1800      | 1690 | 6%   | 1900      | 1970 | 4%   |

RPD (Relative Percent Difference) = The absolute difference divided by the average.

Source: Table 2.7-45: Comparison of Statistics for Selected Constituents between Historic TVA Data and current Powertech Data (2009 Powertech NRC Application)

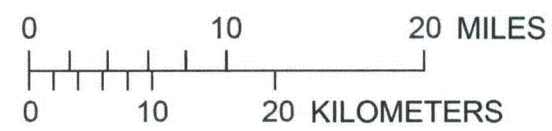




**EXPLANATION**

| Hydrogeologic Units                       | Stratigraphic Units | Map Units   |
|---|---------------------|---|
| Unconsolidated units                      | QTac                | Alluvium and colluvium, undifferentiated                        |
| White River aquifer                       | Tw                  | White River Group   |
| Tertiary intrusive units                  | Tui                 | Undifferentiated intrusive igneous rocks                        |
| Cretaceous-sequence confining unit        | Kps                 | Pierre Shale to Skull Creek Shale, undifferentiated             |
| Inyan Kara aquifer                        | Kik                 | Inyan Kara Group  |
| Jurassic-sequence semiconfining unit      | Ju                  | Morrison Formation to Gypsum Spring Formation, undifferentiated |
| Spearfish confining unit                  | TrPs                | Spearfish Formation   |
| Minnekahta aquifer                        | Pmk                 | Minnekahta Limestone  |
| Opeche confining unit                     | Po                  | Opeche Shale  |
| Minnelusa aquifer                         | PPm                 | Minnelusa Formation   |
| Madison aquifer                           | MDme                | Madison (Pahasapa) Limestone and Englewood Formation            |
| Ordovician-sequence semiconfining unit    | Ou                  | Whitewood Formation and Winnipeg Formation                      |
| Deadwood aquifer                          | OEd                 | Deadwood Formation  |
| Precambrian igneous and metamorphic units | pEu                 | Undifferentiated metamorphic and igneous rocks                  |

- A — A'** LINE OF GEOLOGIC SECTION
- · · · · · FAULT--Dashed where approximated. Bar and ball on downthrown side.
  - † · · · · · ANTICLINE--Showing trace of axial plane and direction of plunge. Dashed where approximated.
  - † · · · · · SYNCLINE--Showing trace of axial plane and direction of plunge. Dashed where approximated.
  - † · · · · · MONOCLINE--Showing trace of axial plane. Dashed where approximated.
  - + DOME--Symbol size approximately proportional to size of dome. Dome asymmetry indicated by arrow length.




Base modified from U.S. Geological Survey digital data, 1:100,000  
 Rapid City, Office of City Engineer map, 1:18,000, 1996  
 Universal Transverse Mercator projection, zone 13

**Legend**

Dewey-Burdock Permit Boundary



From:  
 Water-Resources Investigations Report 01-4194  
 by Joyce E. Williamson and Janet M. Carter, 2001

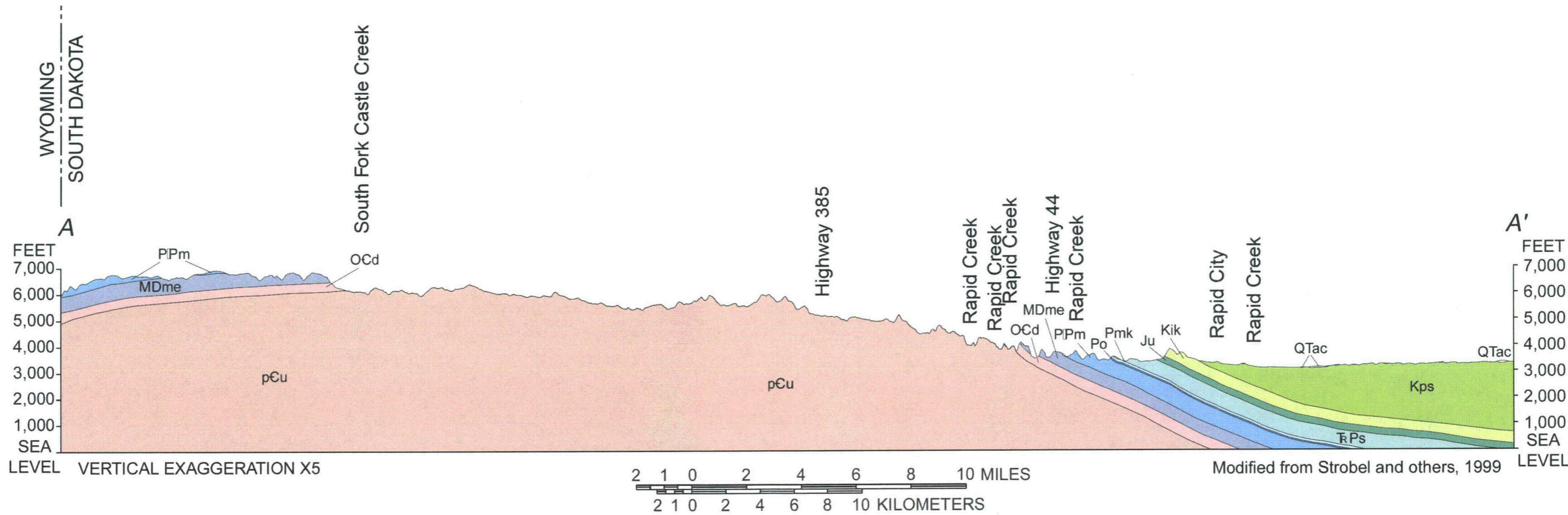


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Figure D-1  
 Distribution of Hydrogeologic Units  
 in the Black Hills Area  
 2010 Dewey-Burdock Class V Permit

|                           |                     |
|---------------------------|---------------------|
| Scale: See Bar Scale      | Date: March 2010    |
| 2010_DB_Class_Fig_D-01.ai | By: JLM Checked: HD |

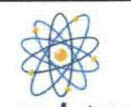
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Modified from Strobel and others, 1999

| EXPLANATION                               |                     |   |
|---|---------------------|---|
| Hydrogeologic Units                       | Stratigraphic Units | Map Units   |
| Unconsolidated units                      | QTac                | Alluvium and colluvium, undifferentiated                        |
| White River aquifer                       | Tw                  | White River Group   |
| Tertiary intrusive units                  | Tui                 | Undifferentiated intrusive igneous rocks                        |
| Cretaceous-sequence confining unit        | Kps                 | Pierre Shale to Skull Creek Shale, undifferentiated             |
| Inyan Kara aquifer                        | Kik                 | Inyan Kara Group  |
| Jurassic-sequence semiconfining unit      | Ju                  | Morrison Formation to Gypsum Spring Formation, undifferentiated |
| Spearfish confining unit                  | RPs                 | Spearfish Formation   |
| Minnekahta aquifer                        | Pmk                 | Minnekahta Limestone  |
| Opeche confining unit                     | Po                  | Opeche Shale  |
| Minnelusa aquifer                         | PPm                 | Minnelusa Formation   |
| Madison aquifer                           | MDme                | Madison (Pahasapa) Limestone and Englewood Formation            |
| Ordovician-sequence semiconfining unit    | Ou                  | Whitewood Formation and Winnipeg Formation                      |
| Deadwood aquifer                          | OCd                 | Deadwood Formation  |
| Precambrian igneous and metamorphic units | pCu                 | Undifferentiated metamorphic and igneous rocks                  |

From: Water-Resources Investigations Report 01-4194 (after Strobel et al., 1999, Modified by Driscoll et al., 2002)



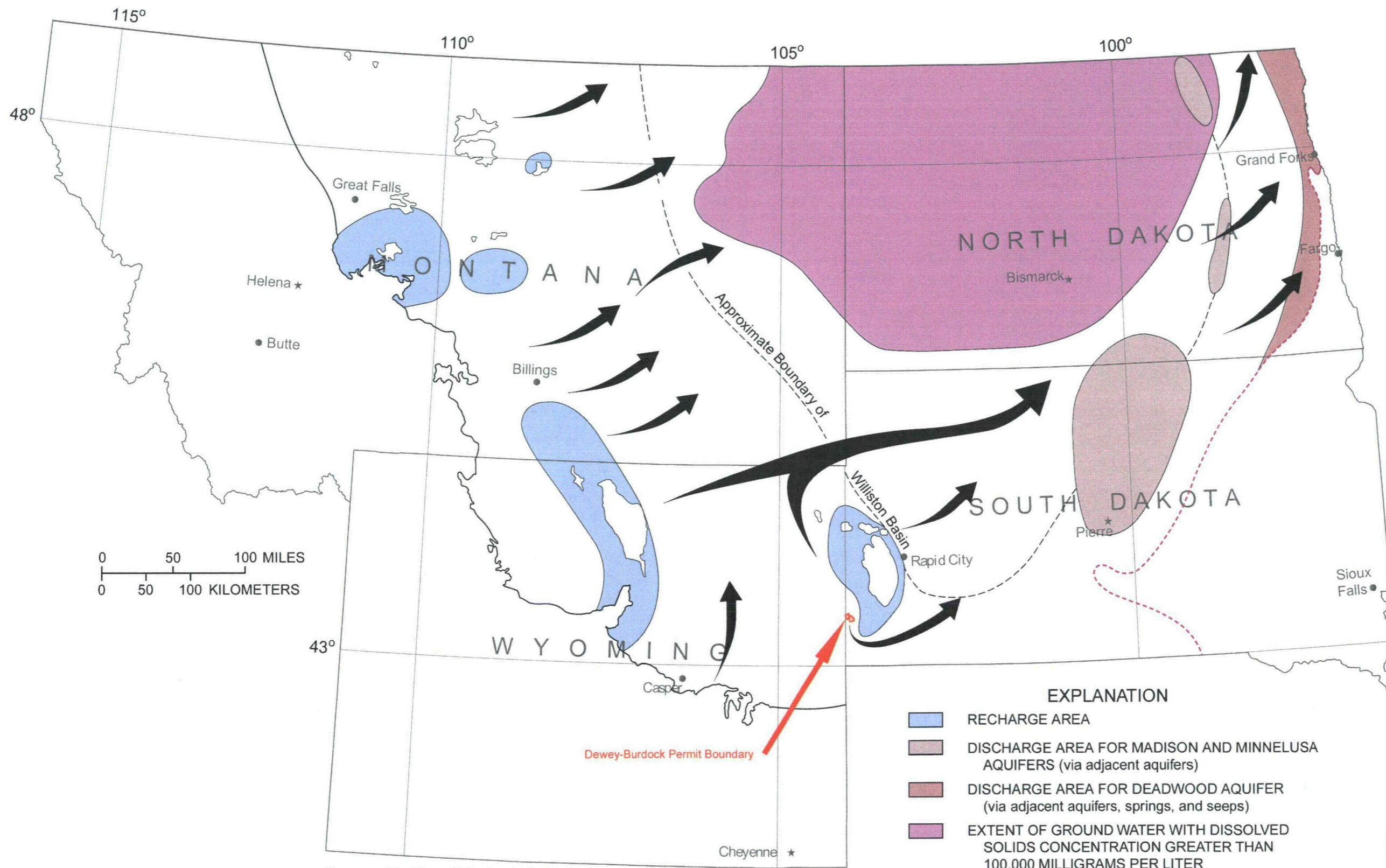
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Figure D-2  
Generalized East-West Geologic Cross Section through Black Hills Uplift (A-A')

2010 Dewey-Burdock Class V Permit

|                            |                     |
|----------------------------|---------------------|
| Scale: See Bar Scale       | Date: March 2010    |
| 2010_DB_Class_V_Fig_D-2.ai | By: JLM Checked: HD |

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0 50 100 MILES  
0 50 100 KILOMETERS

Base modified from U.S. Geological Survey digital data, 1:2,000,000, 1972

- EXPLANATION**
- RECHARGE AREA
  - DISCHARGE AREA FOR MADISON AND MINNELUSA AQUIFERS (via adjacent aquifers)
  - DISCHARGE AREA FOR DEADWOOD AQUIFER (via adjacent aquifers, springs, and seeps)
  - EXTENT OF GROUND WATER WITH DISSOLVED SOLIDS CONCENTRATION GREATER THAN 100,000 MILLIGRAMS PER LITER
  - EASTERN LIMIT OF DEADWOOD AQUIFER--Dashed where approximately located
  - DIRECTION OF GROUND-WATER FLOW

From: Water-Resources Investigations Report 02-4094 (after Downey and Dinwiddie, 1988, modified by Driscoll et al., 2002)

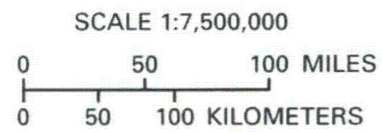
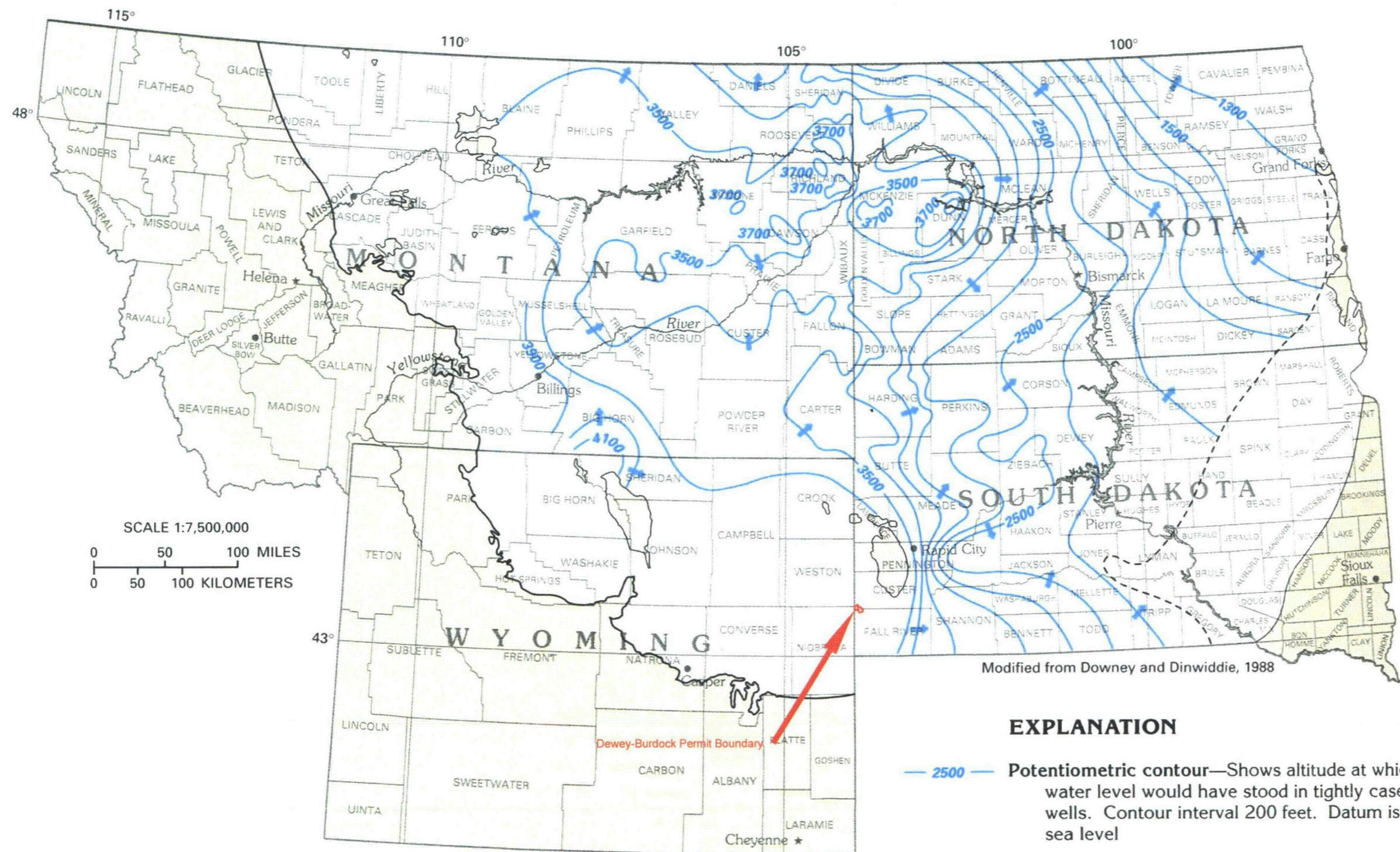


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Figure D-3  
General Direction of Groundwater Flow in Regional Aquifer System within Paleozoic Aquifer Units  
2010 Dewey-Burdock Class V Permit

|                             |                     |
|-----------------------------|---------------------|
| Scale: See Bar Scale        | Date: March 2010    |
| 2010_DB_Class_V_Fig_D-03.ai | By: JLM Checked: HD |

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Base modified from U.S. Geological Survey digital data, 1:2,000,000, 1972

Modified from Downey and Dinwiddie, 1988

**EXPLANATION**

- 2500 — Potentiometric contour—Shows altitude at which water level would have stood in tightly cased wells. Contour interval 200 feet. Datum is sea level
- Limit of lower Paleozoic aquifers—Dashed where approximately located
- ➔ Direction of ground-water movement


From:  
 Ground Water Atlas of the United States,  
 Segment 8 MT, SD, ND & WY,  
 Hydrologic Investigations Atlas 730-I USGS  
 (by Whitehead, 1996)



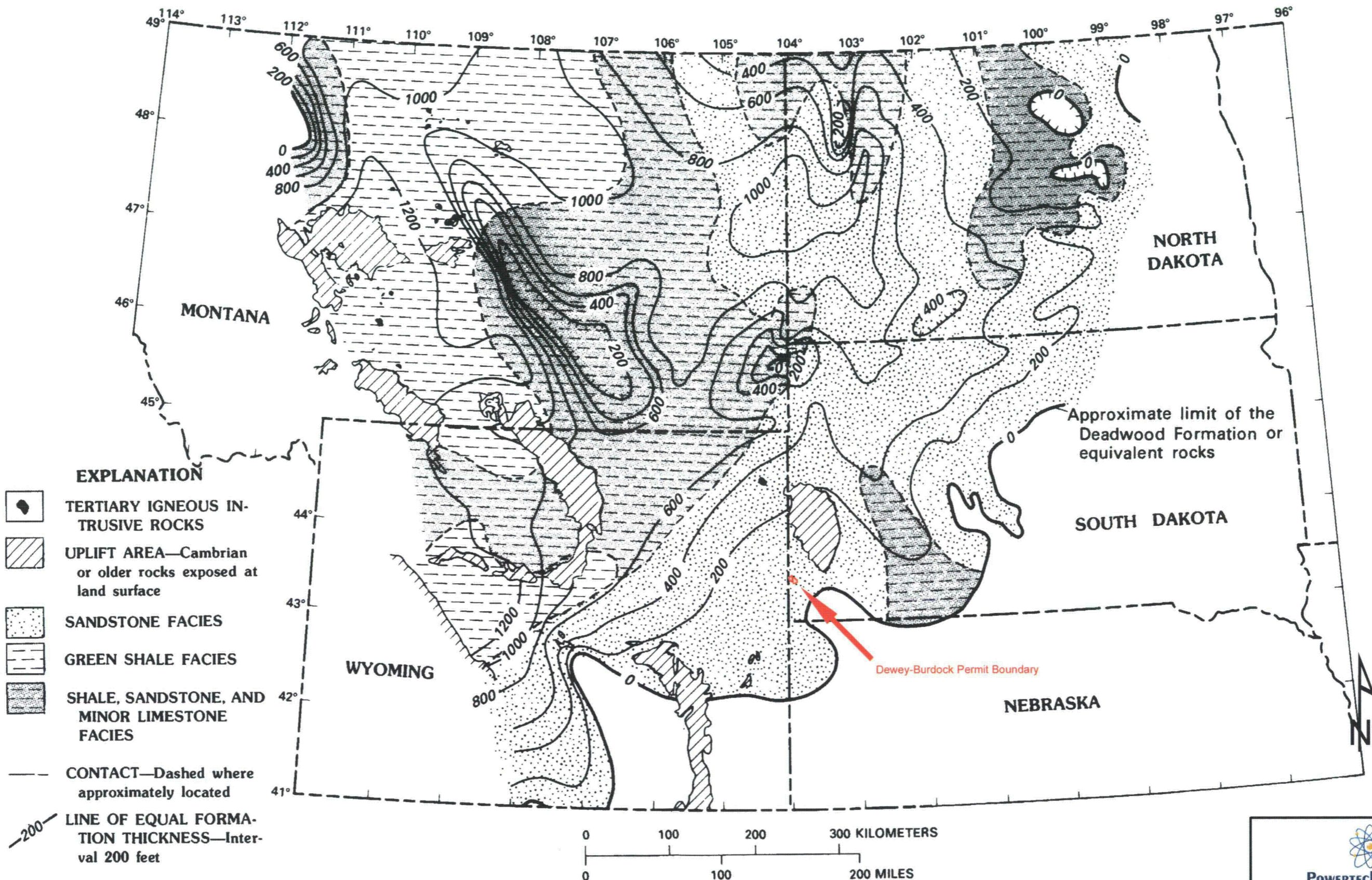
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Figure D-4  
 Regional Groundwater Flow in Lower Paleozoic  
 Aquifer System, Powder River and Williston Basins  
 2010 Dewey-Burdock Class V Permit

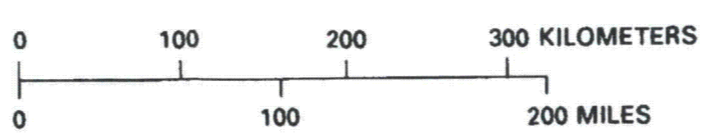
|                             |                     |
|-----------------------------|---------------------|
| Scale: See Bar Scale        | Date: March 2010    |
| 2010_DB_Class_V_Fig_D-04.ai | By: JLM Checked: HD |



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- EXPLANATION**
- TERTIARY IGNEOUS INTRUSIVE ROCKS
  - UPLIFT AREA—Cambrian or older rocks exposed at land surface
  - SANDSTONE FACIES
  - GREEN SHALE FACIES
  - SHALE, SANDSTONE, AND MINOR LIMESTONE FACIES
  - CONTACT—Dashed where approximately located
  - LINE OF EQUAL FORMATION THICKNESS—Interval 200 feet



From:  
Geological Survey Professional Paper 1273-A  
Peterson, 1984


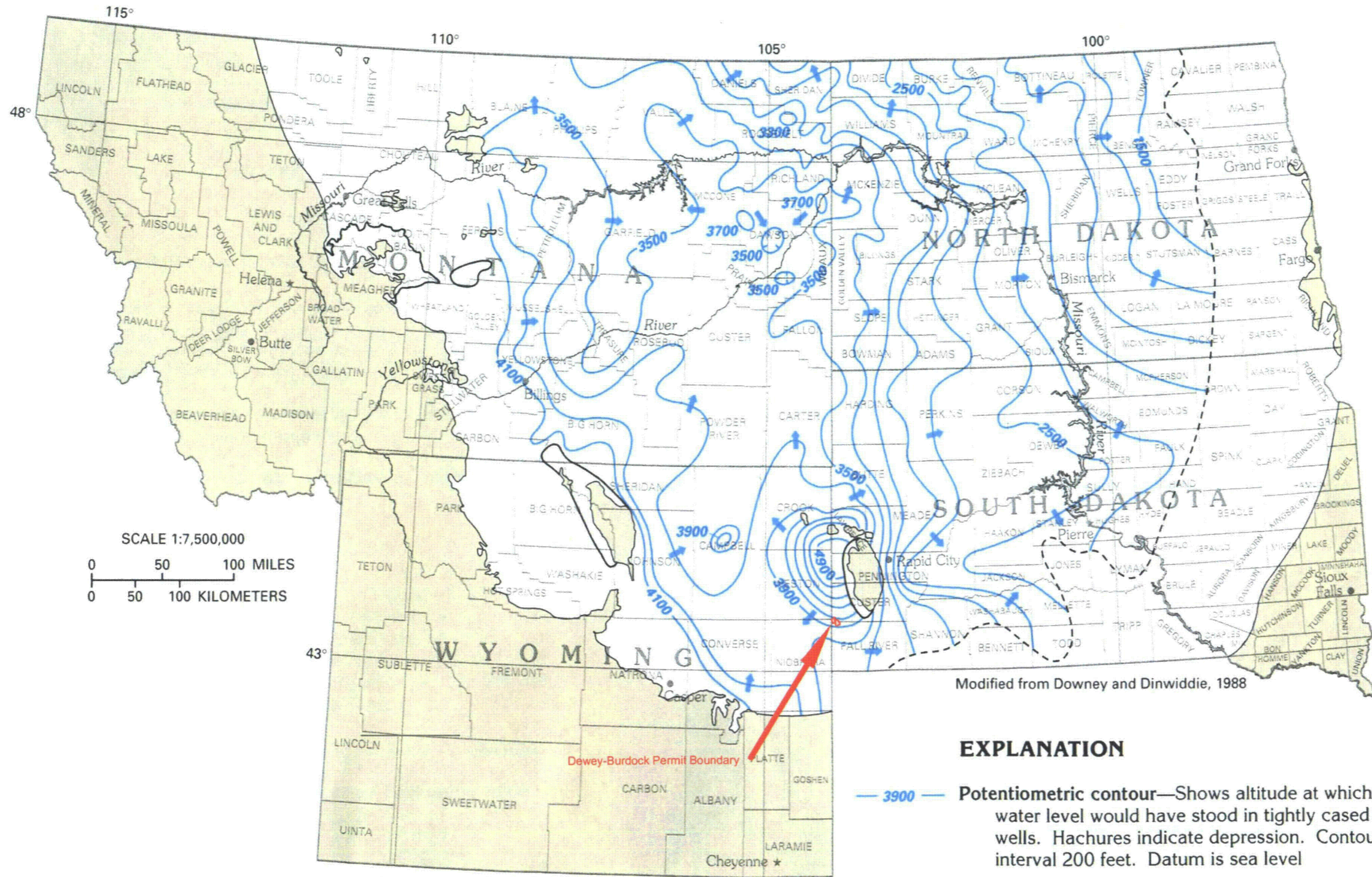
  
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Figure D-5  
Isopach Map,  
Deadwood Formation  
2010 Dewey-Burdock Class V Permit

|                             |                     |
|-----------------------------|---------------------|
| Scale: See Bar Scale        | Date: March 2010    |
| 2010_DB_Class_V_Fig_D-05.ai | By: JLM Checked: HD |

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SCALE 1:7,500,000  
 0 50 100 MILES  
 0 50 100 KILOMETERS

Modified from Downey and Dinwiddie, 1988

**EXPLANATION**

- 3900 — Potentiometric contour—Shows altitude at which water level would have stood in tightly cased wells. Hachures indicate depression. Contour interval 200 feet. Datum is sea level
- Limit of upper Paleozoic aquifers—Dashed where approximately located
- ➔ Direction of ground-water movement

Base modified from U.S. Geological Survey digital data, 1:2,000,000, 1972

From:  
 Ground Water Atlas of the United States,  
 Segment 8 MT, SD, ND & WY,  
 Hydrologic Investigations Atlas 730-I USGS  
 (by Whitehead, 1996)


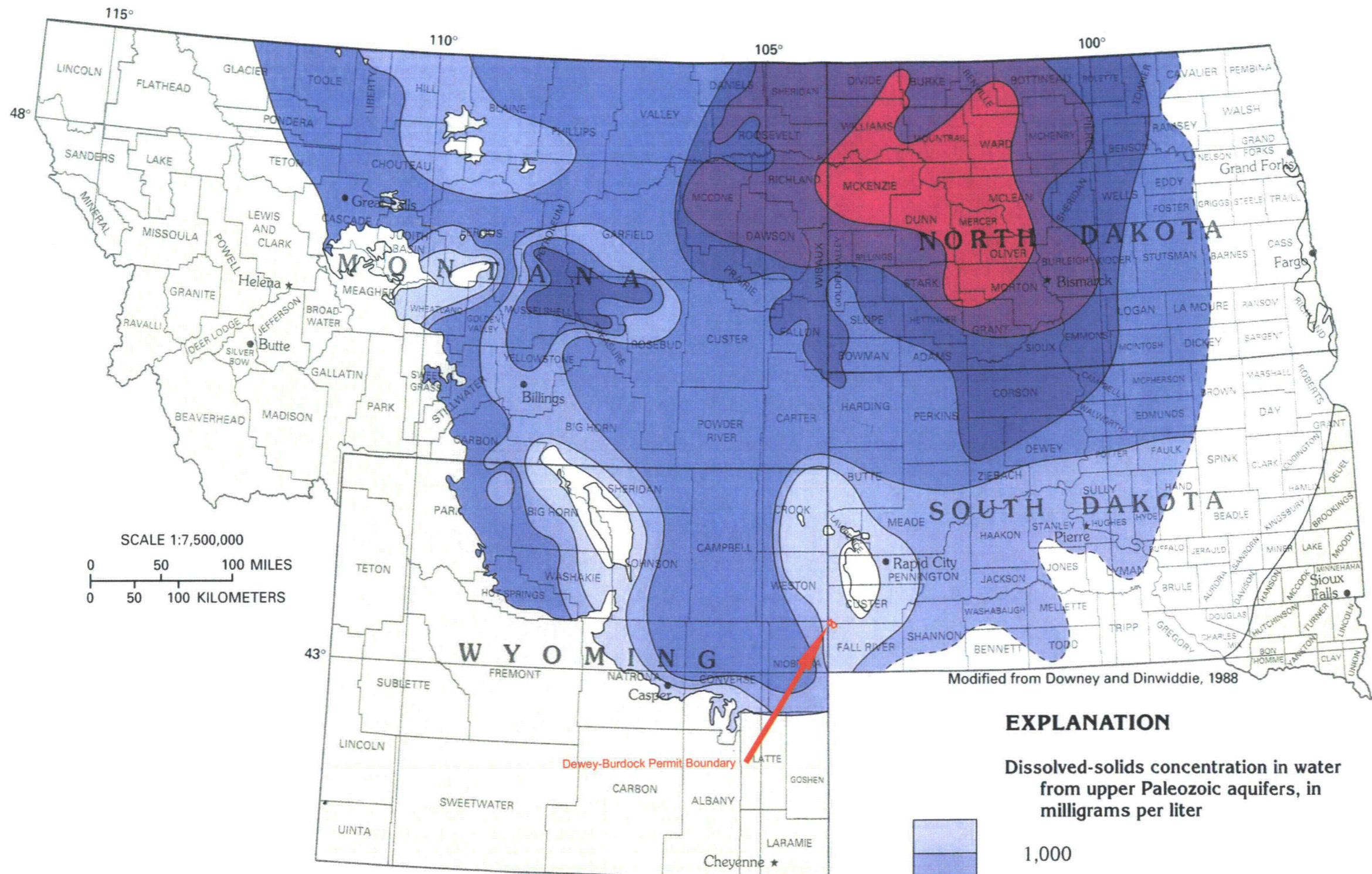
  
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Figure D-6  
 Regional Groundwater Flow Pattern in Upper Paleozoic  
 Aquifer System, Powder River and Williston Basins  
 2010 Dewey-Burdock Class V Permit

|                             |                     |
|-----------------------------|---------------------|
| Scale: See Bar Scale        | Date: March 2010    |
| 2010_DB_Class_V_Fig_D-06.ai | By: JLM Checked: HD |

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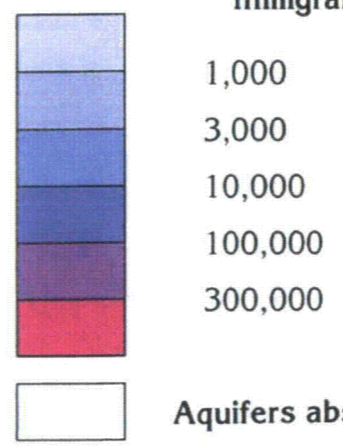
SCALE 1:7,500,000  
 0 50 100 MILES  
 0 50 100 KILOMETERS

Modified from Downey and Dinwiddie, 1988

Base modified from U.S. Geological Survey digital data, 1:2,000,000, 1972

**EXPLANATION**

Dissolved-solids concentration in water from upper Paleozoic aquifers, in milligrams per liter



From: Ground Water Atlas of the United States, Segment 8 MT, SD, ND & WY, Hydrologic Investigations Atlas 730-I USGS (by Whitehead, 1996)


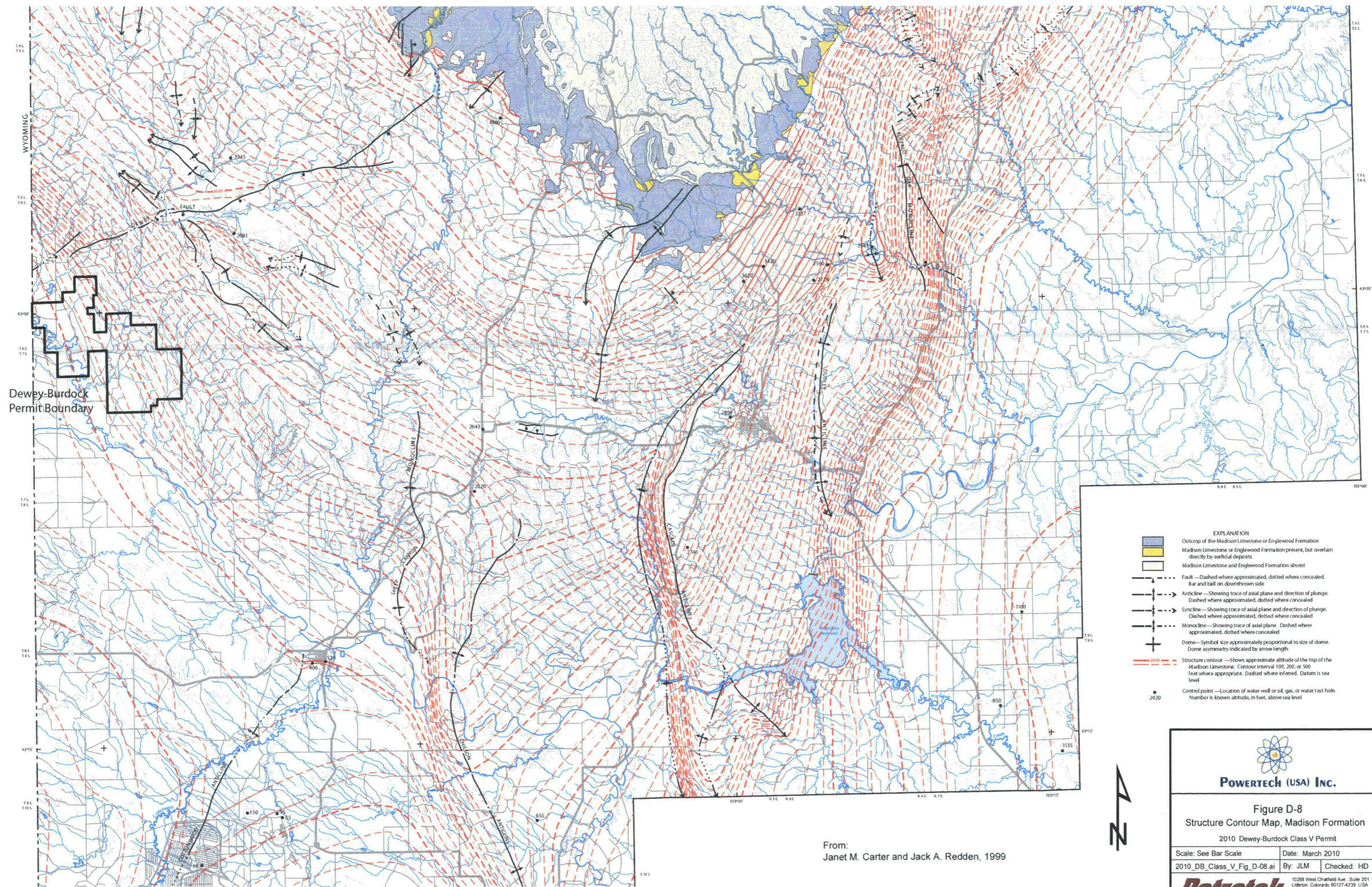
  
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Figure D-7  
 Dissolved Solids Concentrations in Upper Paleozoic Aquifer System, Powder River and Williston Basins  
 2010 Dewey-Burdock Class V Permit

|                             |                        |
|-----------------------------|------------------------|
| Scale: See Bar Scale        | Date: March 2010       |
| 2010_DB_Class_V_Fig_D-07.ai | By: JLM    Checked: HD |

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Dewey-Burdock  
Permit Boundary

- EXPLANATION**
- Outcrop of the Madison Limestone or Englewood Formation
  - Madison Limestone or Englewood Formation present, but overlain directly by surficial deposits
  - Madison Limestone and Englewood Formation absent
  - Fault — Dashed where approximated, dotted where concealed. Bar and ball on downthrown side
  - Anticline — Showing trace of axial plane and direction of plunge. Dashed where approximated, dotted where concealed
  - Syncline — Showing trace of axial plane and direction of plunge. Dashed where approximated, dotted where concealed
  - Monocline — Showing trace of axial plane. Dashed where approximated, dotted where concealed
  - Dome — Symbol size approximately proportional to size of dome. Dome asymmetry indicated by arrow length
  - Structure contour — Shows approximate altitude of the top of the Madison Limestone. Contour interval 100, 200, or 500 feet where appropriate. Dashed where inferred. Datum is sea level
  - Control point — Location of water well or oil, gas, or water test hole. Number is known altitude, in feet, above sea level

From:  
Janet M. Carter and Jack A. Redden, 1999

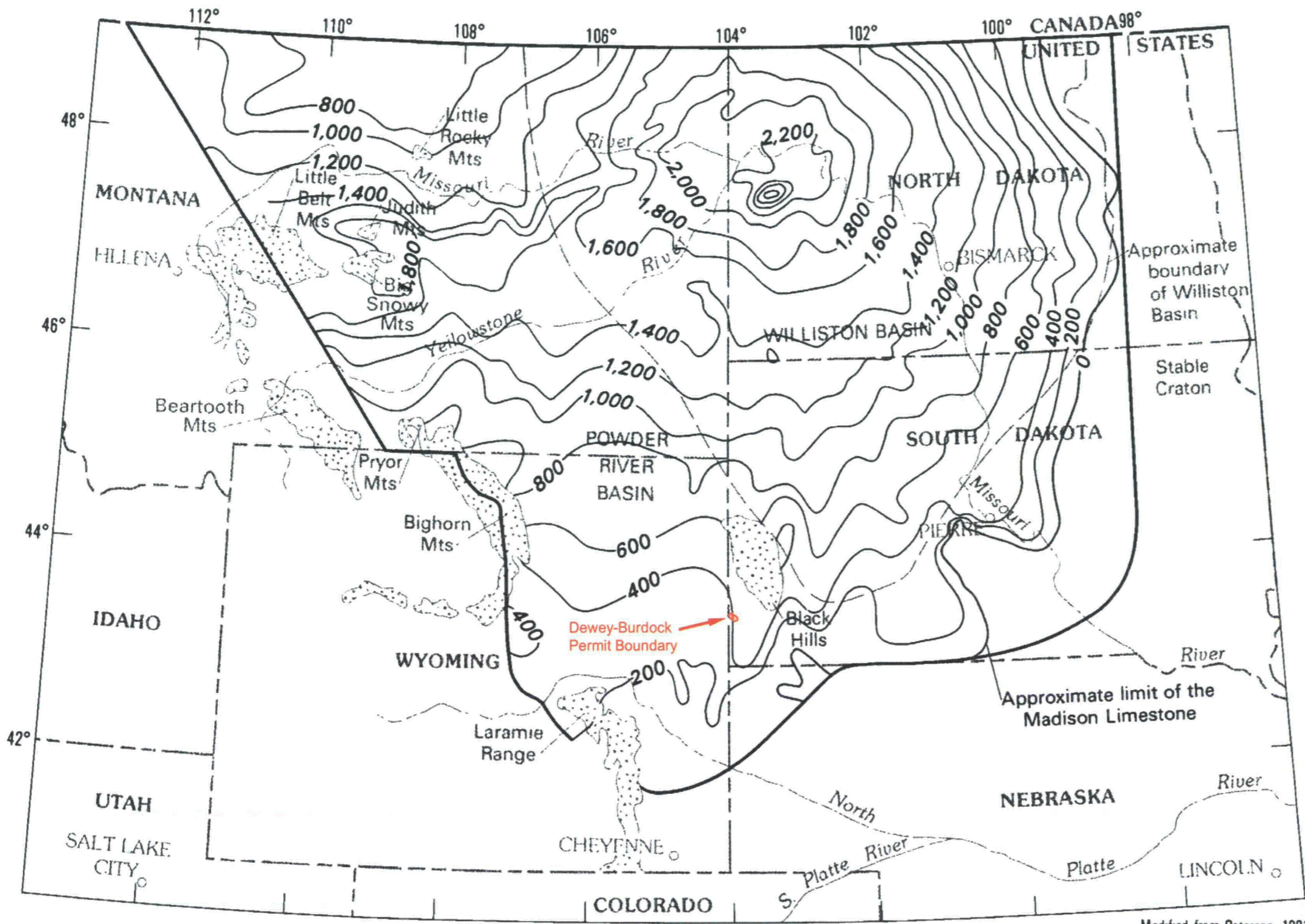
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Figure D-8  
Structure Contour Map, Madison Formation  
2010 Dewey-Burdock Class V Permit

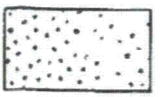


|                             |                     |
|-----------------------------|---------------------|
| Scale: See Bar Scale        | Date: March 2010    |
| 2010_DB_Class_V_Fig_D-08.ai | By: JLM Checked: HD |

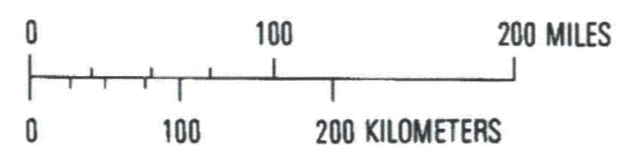
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**EXPLANATION**


-  **MISSISSIPPIAN OR OLDER ROCKS**—Exposed at land surface
-  **LINE OF EQUAL THICKNESS OF MADISON LIMESTONE**—Interval 200 feet
-  **PROJECT-AREA BOUNDARY**



Modified from Peterson, 1981

From:  
USGS Professional Paper #1402 F



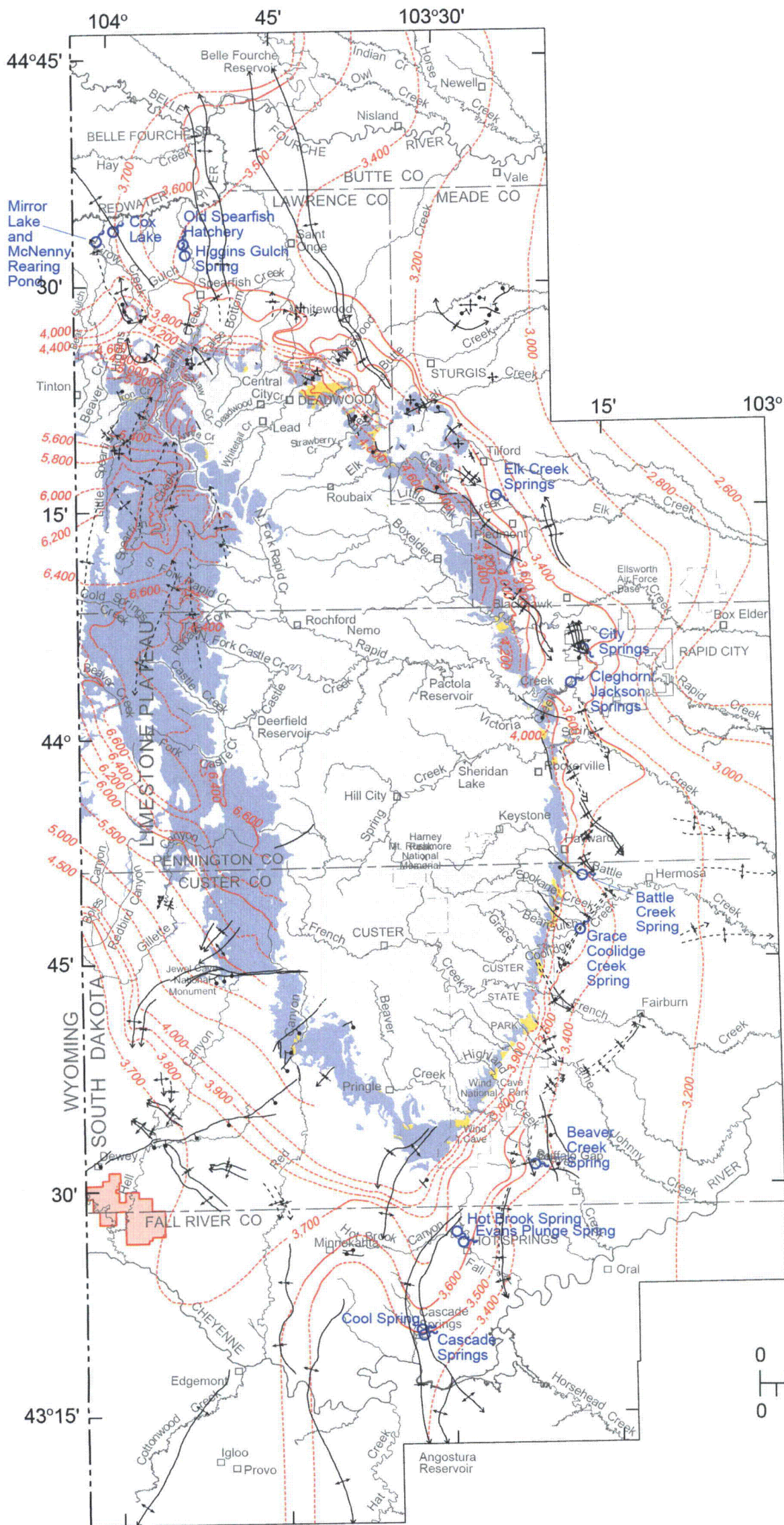


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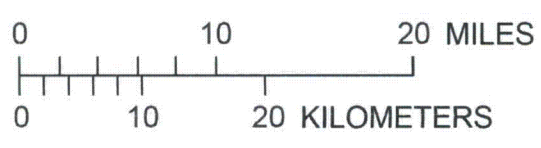
Figure D-9  
Isopach Map, Madison Formation  
2010 Dewey-Burdock Class V Permit

|                             |                     |
|-----------------------------|---------------------|
| Scale: See Bar Scale        | Date: March 2010    |
| 2010_DB_Class_V_Fig_D-09.ai | By: JLM Checked: HD |

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- EXPLANATION**
- OUTCROP OF MADISON LIMESTONE (from Strobel and others, 1999)
  - MADISON LIMESTONE PRESENT, BUT OVERLAIN BY SURFICIAL DEPOSITS (from Carter and Redden, 1999d)
  - MADISON LIMESTONE ABSENT (from Carter and Redden, 1999d)
  - - - 3,000 - - - POTENTIOMETRIC CONTOUR-- Shows altitude at which water would have stood in tightly cased, nonpumping wells (modified from Strobel and others, 2000a). Contour interval 100, 200, or 500 feet, where appropriate. Dashed where inferred. Datum is sea level
  - - - - - FAULT--Dashed where approximated. Bar and ball on down-thrown side
  - - - - - ANTICLINE--Showing trace of axial plane and direction of plunge. Dashed where approximated
  - - - - - SYNCLINE--Showing trace of axial plane and direction of plunge. Dashed where approximated
  - - - - - MONOCLINE--Showing trace of axial plane. Dashed where approximated
  - + DOME--Symbol size approximately proportional to size of dome. Dome asymmetry indicated by arrow length
  - ⊙ ARTESIAN SPRING




Base modified from U.S. Geological Survey digital data, 1:100,000, 1977, 1979, 1981, 1983, 1985  
 Rapid City, Office of City Engineer map, 1:18,000, 1996  
 Universal Transverse Mercator projection, zone 13

**Legend**

Dewey-Burdock Permit Boundary





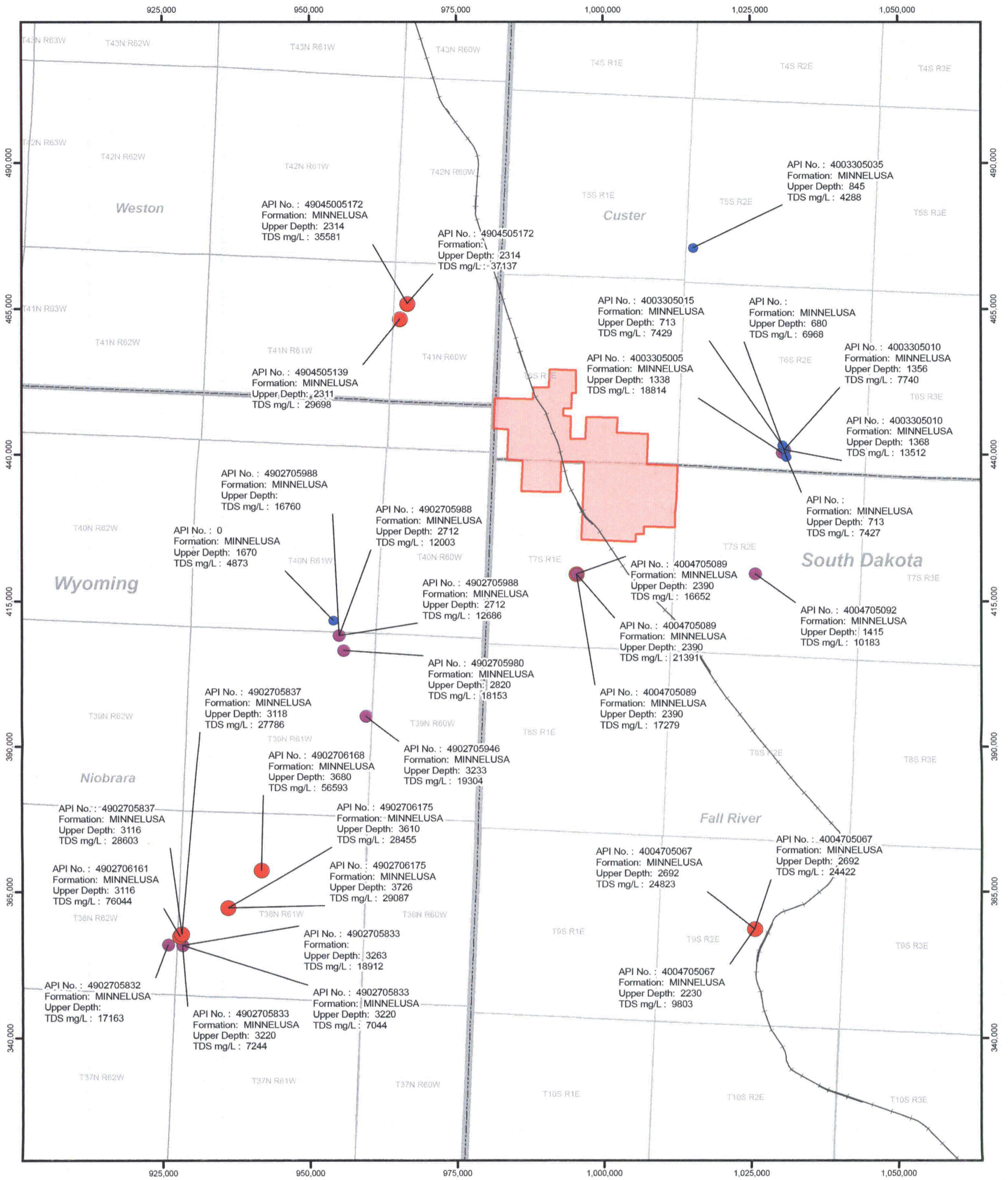
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Figure D-10  
 Potentiometric Surface of the Madison Formation  
 and Locations of Major Artesian Springs  
 2010 Dewey-Burdock Class V Permit

|                             |                     |
|-----------------------------|---------------------|
| Scale: See Bar Scale        | Date: March 2010    |
| 2010_DB_Class_V_Fig_D-10.ai | By: JLM Checked: HD |

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From:  
 Water-Resources Investigations Report 02-4094  
 (modified by Driscoll et al., 2002)



**Legend**

DeweyBurdockPermitBoundary

SD\_DB\_MinnelusaFm\_TDS

TDS

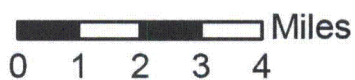
- 0 - 3,000
- 3,001 - 10,000
- 10,001 - 20,000
- 20,001 - 400,000


WY\_DB\_MinnelusaFm\_TDS

TDS

- 0 - 3,000
- 3,001 - 10,000
- 10,001 - 20,000
- 20,001 - 400,000

Projection: South Dakota State Plane South, NAD83 (feet)



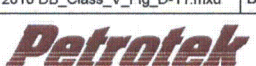


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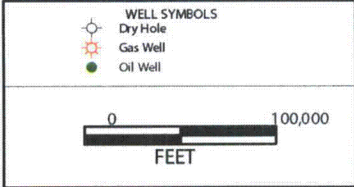
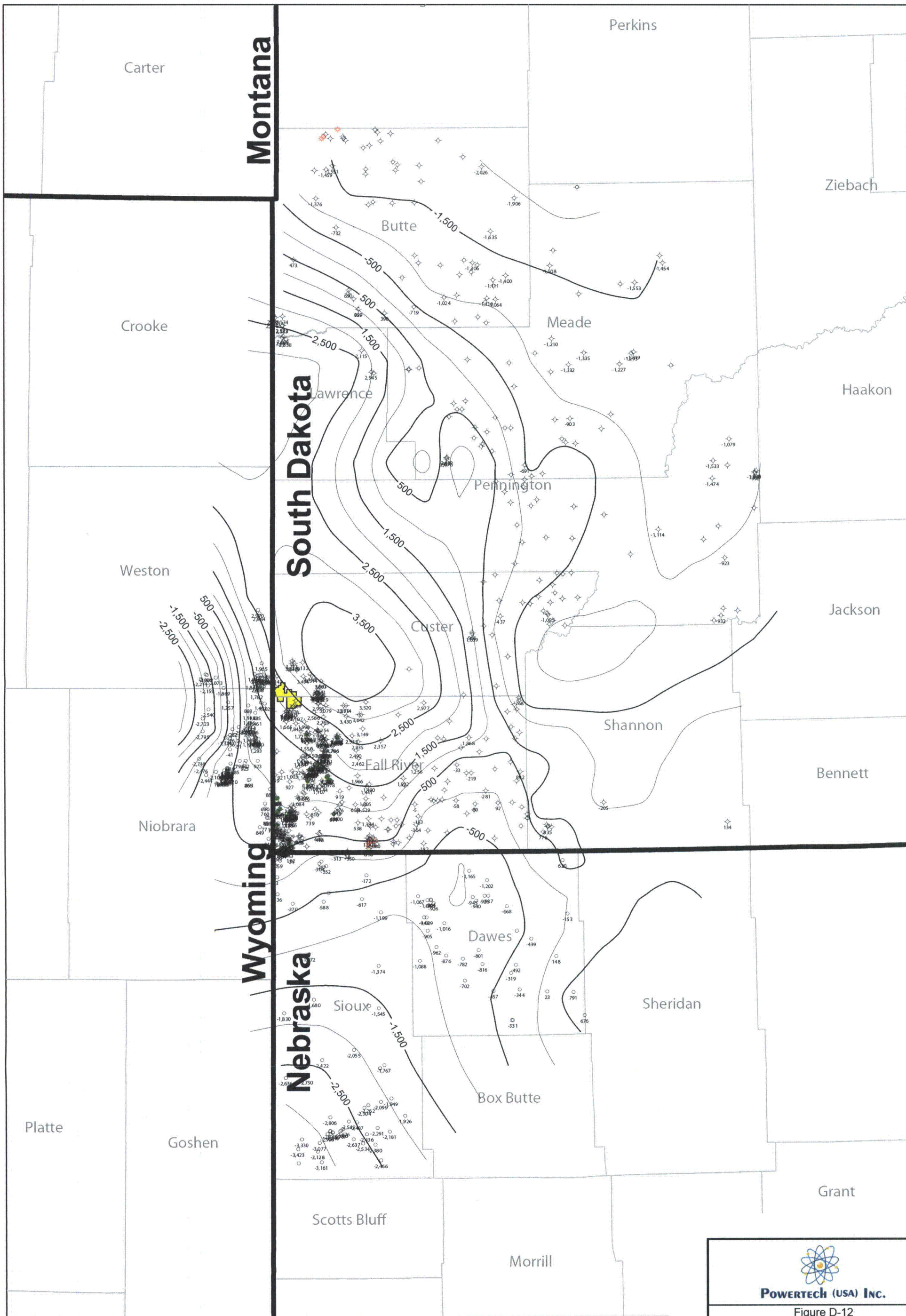
Figure D-11  
Dewey-Burdock Project Area  
TDS Concentrations, Minnelusa Formation


2010 Dewey Burdock Class V Permit

|                              |                     |
|------------------------------|---------------------|
| Scale: 1:200,000             | Date: March 2010    |
| 2010_DB_Class_V_Fig_D-11.mxd | By: JLM Checked: HD |




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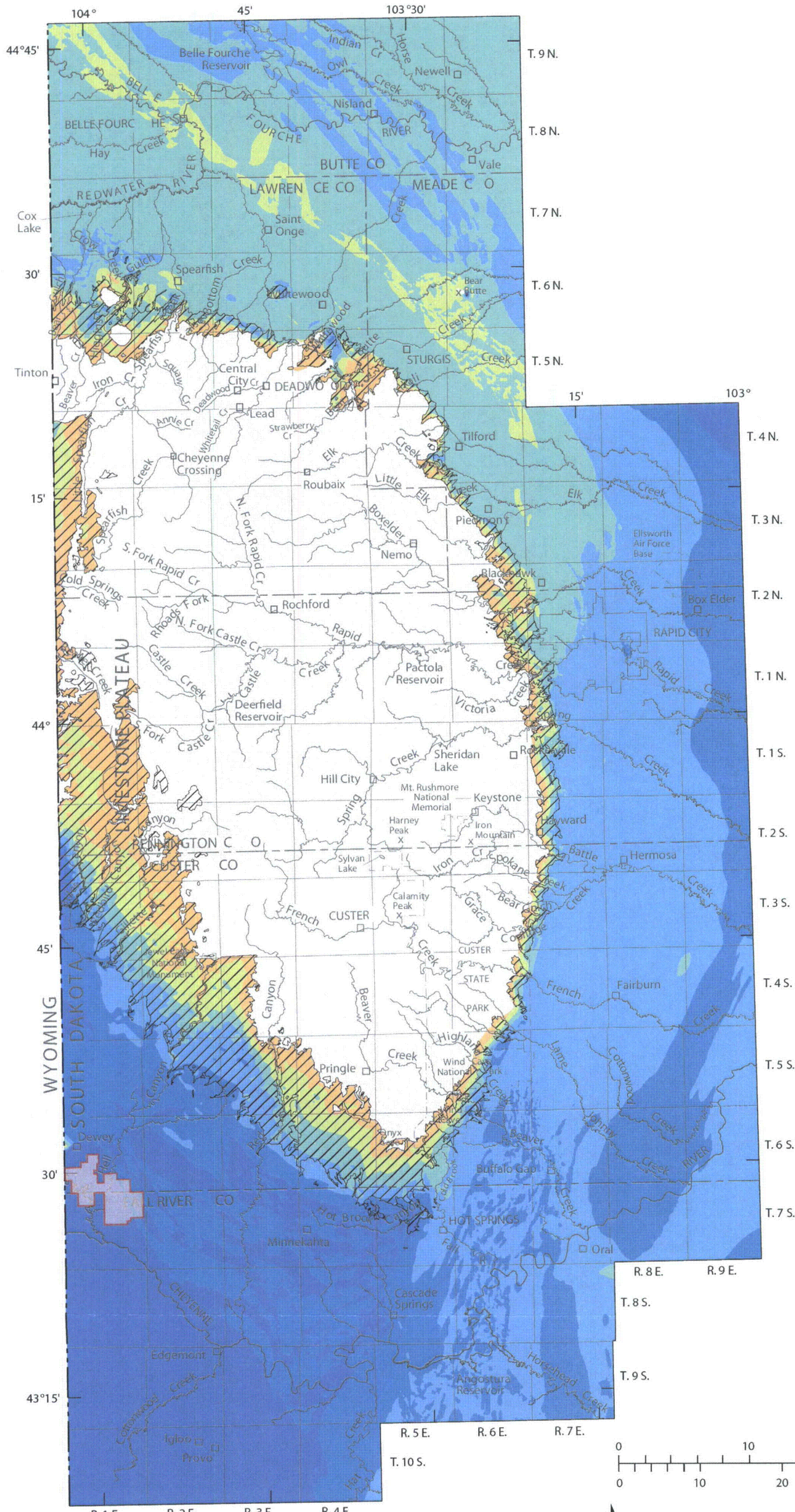


  
**POWERTECH (USA) INC.**  
 Figure D-12  
 Regional Structure Contour Map  
 Top of Minnelusa  
 2010 Dewey-Burdock Class V Permit

|                             |                       |
|-----------------------------|-----------------------|
| Scale: See Bar Scale        | Date: March 2010      |
| 2010_DB_Class_V_Fig_D-12.ai | By: KS    Checked: HD |



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**EXPLANATION**

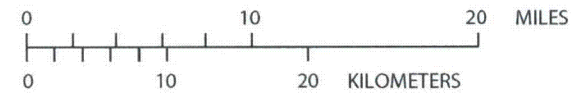
OUTCROP OF MINNELUSA FORMATION

MINNELUSA FORMATION ABSENT

**THICKNESS OF MINNELUSA FORMATION, IN FEET (from Jarrell, 2000f)**

- Less than 200
- 200 to 400
- 400 to 600
- 600 to 800
- 800 to 1,000
- Greater than 1,000
- No data


Base modified from U.S. Geological Survey digital data, 1:100,000, 1977, 1979, 1981, 1983, 1985  
 Rapid City, Office of City Engineering, 1:18,000, 1996; Universal Transverse Mercator projection, zone 13



**Legend**

Dewey-Burdock Permit Boundary

From: Water-Resources Investigations Report 02-4094 (modified by Driscoll et al., 2002)



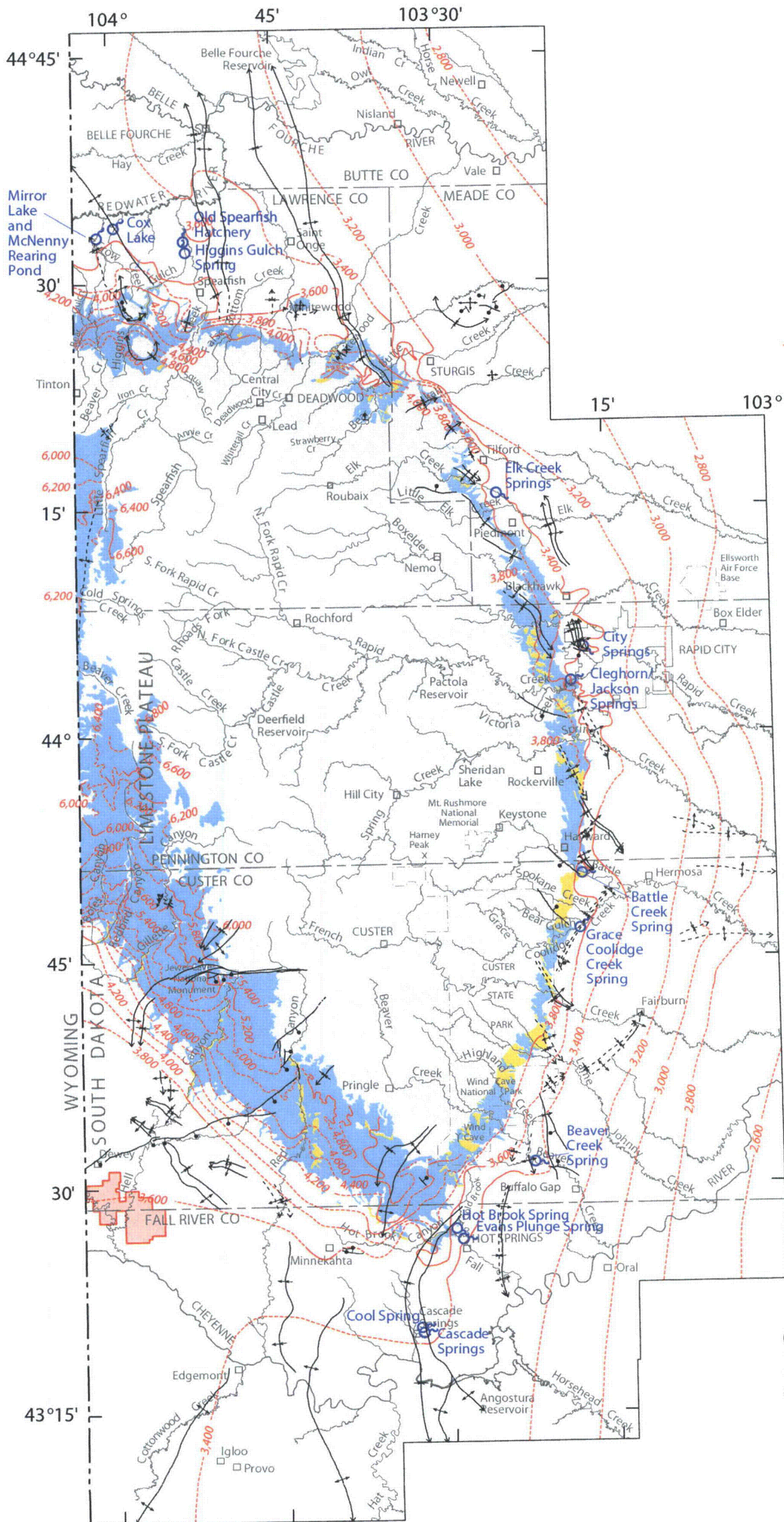
**POWERTECH (USA) INC.**

**Figure D-13**  
 Isopach Map of the Minnelusa Formation

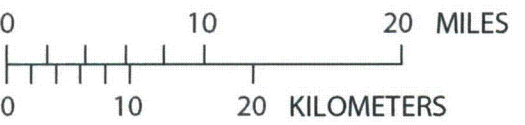
2010 Dewey-Burdock Class V Permit

|                             |                       |
|-----------------------------|-----------------------|
| Scale: See Bar Scale        | Date: March 2010      |
| 2010_DB_Class_V_Fig_D-13.ai | By: JLM   Checked: HD |

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- EXPLANATION**
- OUTCROP OF MINNELUSA FORMATION (modified from Strobel and others, 1999)
  - MINNELUSA FORMATION PRESENT, BUT OVERLAIN BY SURFICIAL DEPOSITS (from Carter and Redden, 1999c)
  - MINNELUSA FORMATION ABSENT (from Carter and Redden, 1999c)
  - POTENTIOMETRIC CONTOUR-- Shows altitude at which water would have stood in tightly cased, nonpumping wells (modified from Strobel and others, 2000b). Contour interval 200 feet. Dashed where inferred. Datum is sea level
  - FAULT--Dashed where approximated. Bar and ball on down-thrown side
  - ANTICLINE--Showing trace of axial plane and direction of plunge. Dashed where approximated
  - SYNCLINE--Showing trace of axial plane and direction of plunge. Dashed where approximated
  - MONOCLINE--Showing trace of axial plane. Dashed where approximated
  - + DOME--Symbol size approximately proportional to size of dome. Dome asymmetry indicated by arrow length
  - ARTESIAN SPRING




Base modified from U.S. Geological Survey digital data, 1:100,000, 1977, 1979, 1981, 1983, 1985  
 Rapid City, Office of City Engineer map, 1:18,000, 1996  
 Universal Transverse Mercator projection, zone 13

**Legend**

Dewey-Burdock Permit Boundary

From:  
 Water-Resources Investigations Report 02-4094  
 (modified by Driscoll et al., 2002)



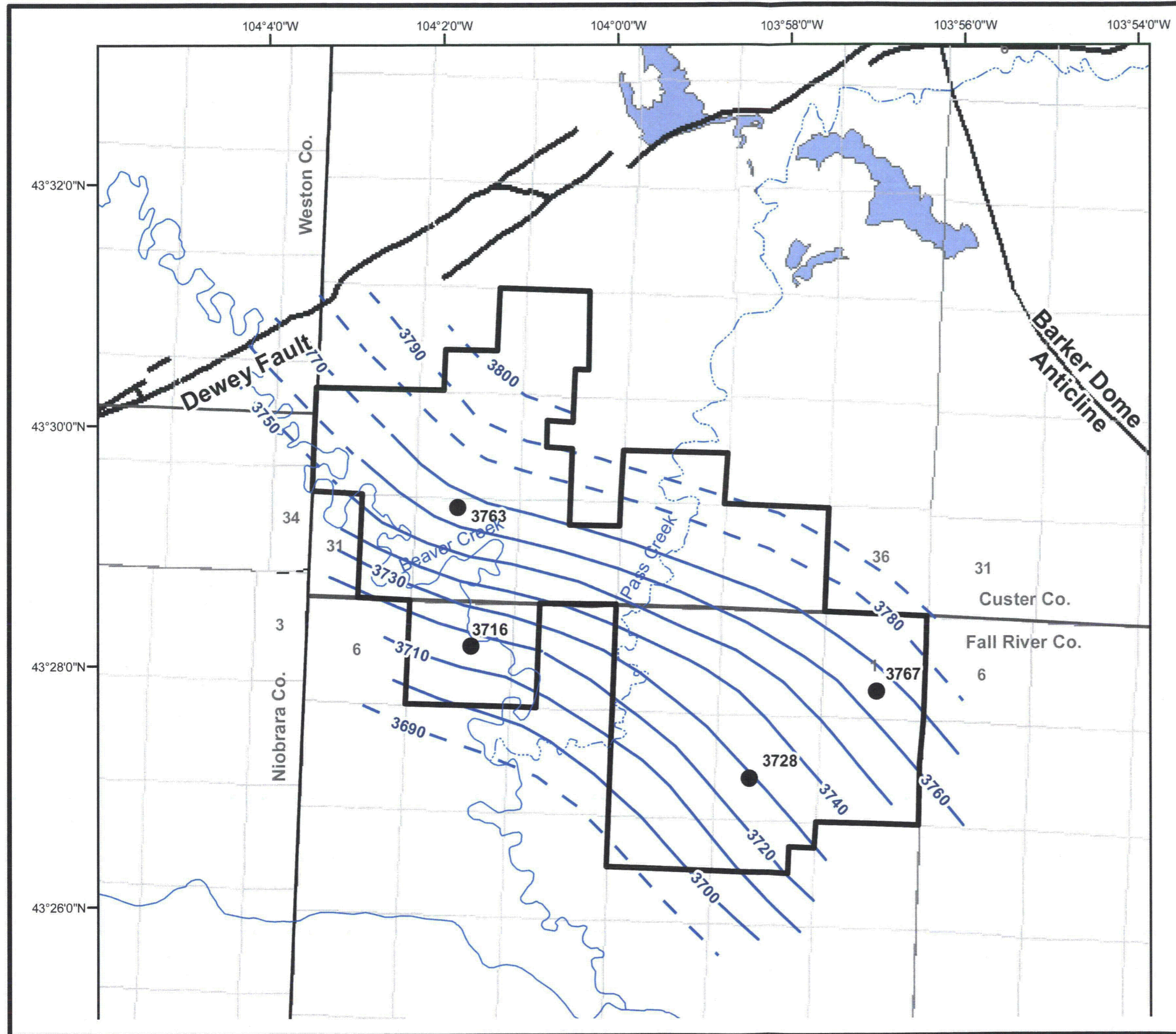


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Figure D-14  
 Potentiometric Surface of the Minnelusa Formation  
 and Locations of Major Artesian Springs  
 2010 Dewey-Burdock Class V Permit

|                             |                     |
|-----------------------------|---------------------|
| Scale: See Bar Scale        | Date: March 2010    |
| 2010_DB_Class_V_Fig_D-14.ai | By: JLM Checked: HD |

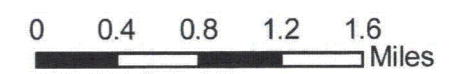
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


- Legend**
- Proposed Permit Boundary
  - Sundance/Unkapa Outcrop
  - Perennial Streams
  - Ephemeral Streams
  - 2008 Potentiometric Surface in Feet
  - Unkapa Water Elevations in Feet

NAD 1983 South Dakota South (ft)

Map Created By: C. Hocking,  
RESPEC, November 2008



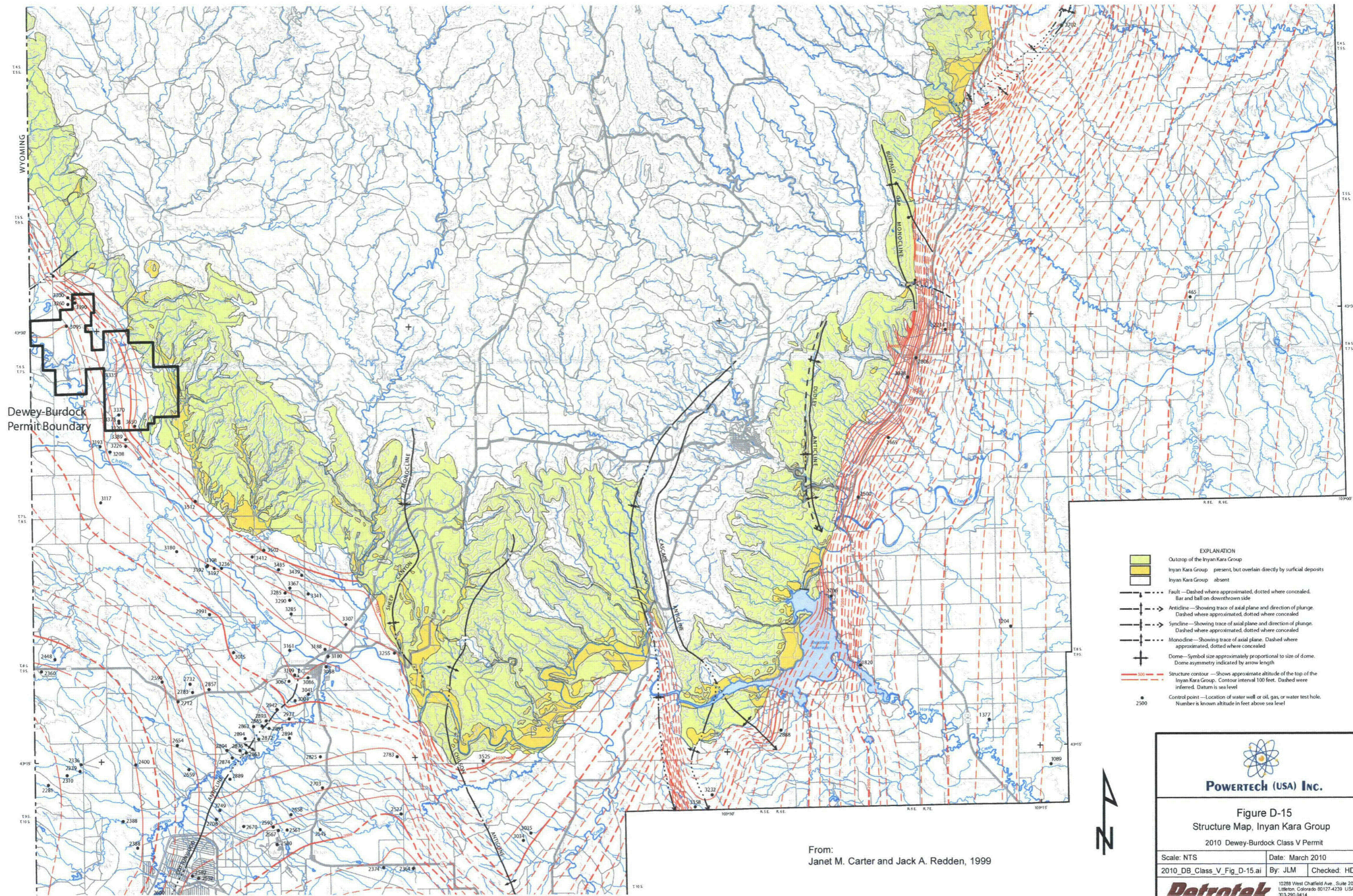


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Figure D-14a  
Potentiometric Surface  
Unkapa Aquifer  
2010 Dewey-Burdock Class V Permit

|                              |                        |
|------------------------------|------------------------|
| Scale: NTS                   | Date: March 2010       |
| 2010_DB_Class_V_Fig_D-14a.ai | By: JLM    Checked: HD |

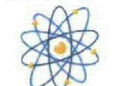
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Dewey-Burdock Permit Boundary

- EXPLANATION**
- Outcrop of the Inyan Kara Group
  - Inyan Kara Group present, but overlain directly by surficial deposits
  - Inyan Kara Group absent
  - Fault—Dashed where approximated, dotted where concealed. Bar and ball on downthrown side
  - Anticline—Showing trace of axial plane and direction of plunge. Dashed where approximated, dotted where concealed
  - Syncline—Showing trace of axial plane and direction of plunge. Dashed where approximated, dotted where concealed
  - Monocline—Showing trace of axial plane. Dashed where approximated, dotted where concealed
  - Dome—Symbol size approximately proportional to size of dome. Dome asymmetry indicated by arrow length
  - Structure contour—Shows approximate altitude of the top of the Inyan Kara Group. Contour interval 100 feet. Dashed where inferred. Datum is sea level
  - Control point—Location of water well or oil, gas, or water test hole. Number is known altitude in feet above sea level

From:  
Janet M. Carter and Jack A. Redden, 1999



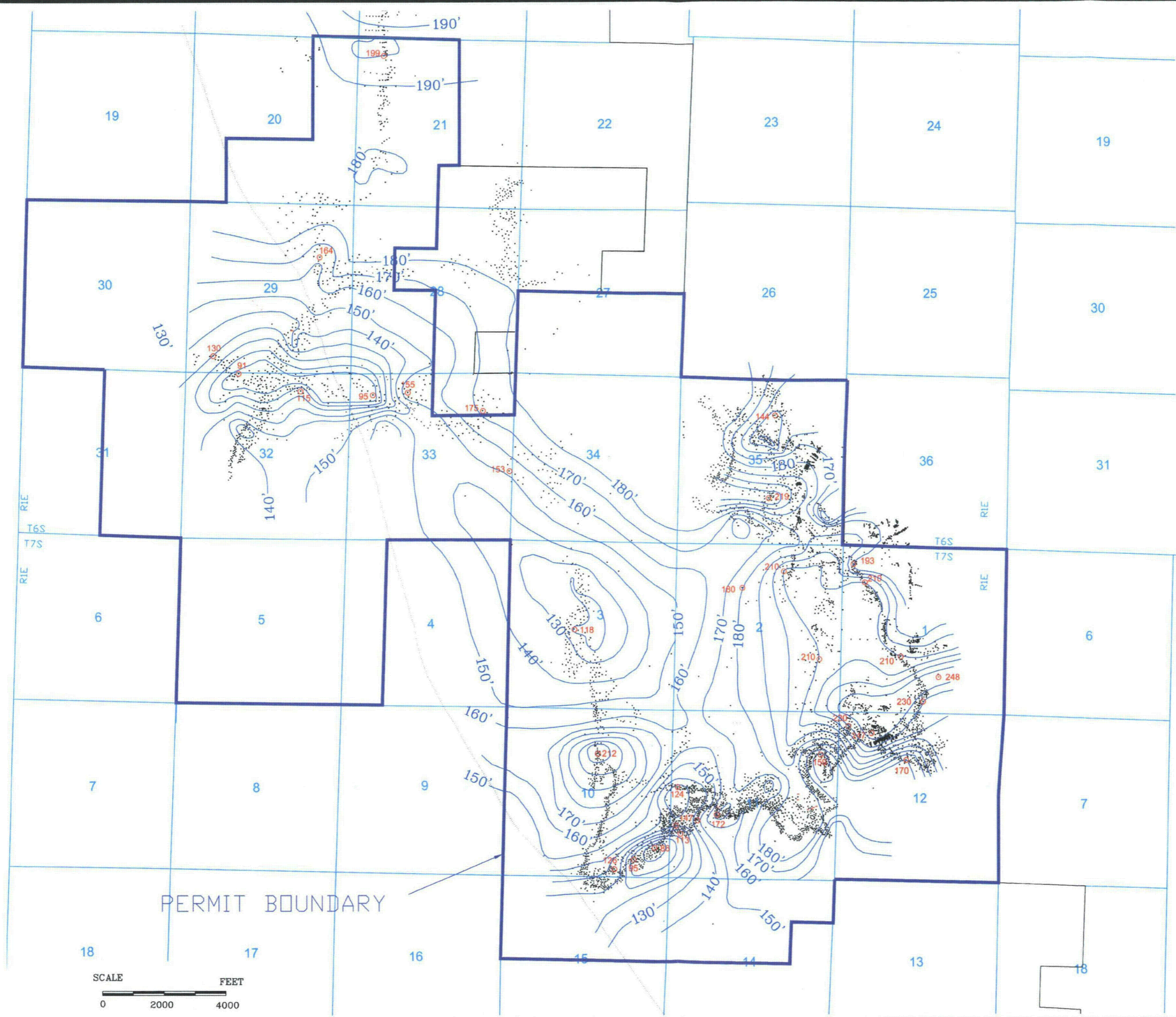
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Figure D-15  
Structure Map, Inyan Kara Group  
2010 Dewey-Burdock Class V Permit

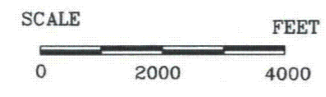
|                             |                     |
|-----------------------------|---------------------|
| Scale: NTS                  | Date: March 2010    |
| 2010_DB_Class_V_Fig_D-15.ai | By: JLM Checked: HD |

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From:  
RESPEC Water & Natural Resources, 2008




PERMIT BOUNDARY



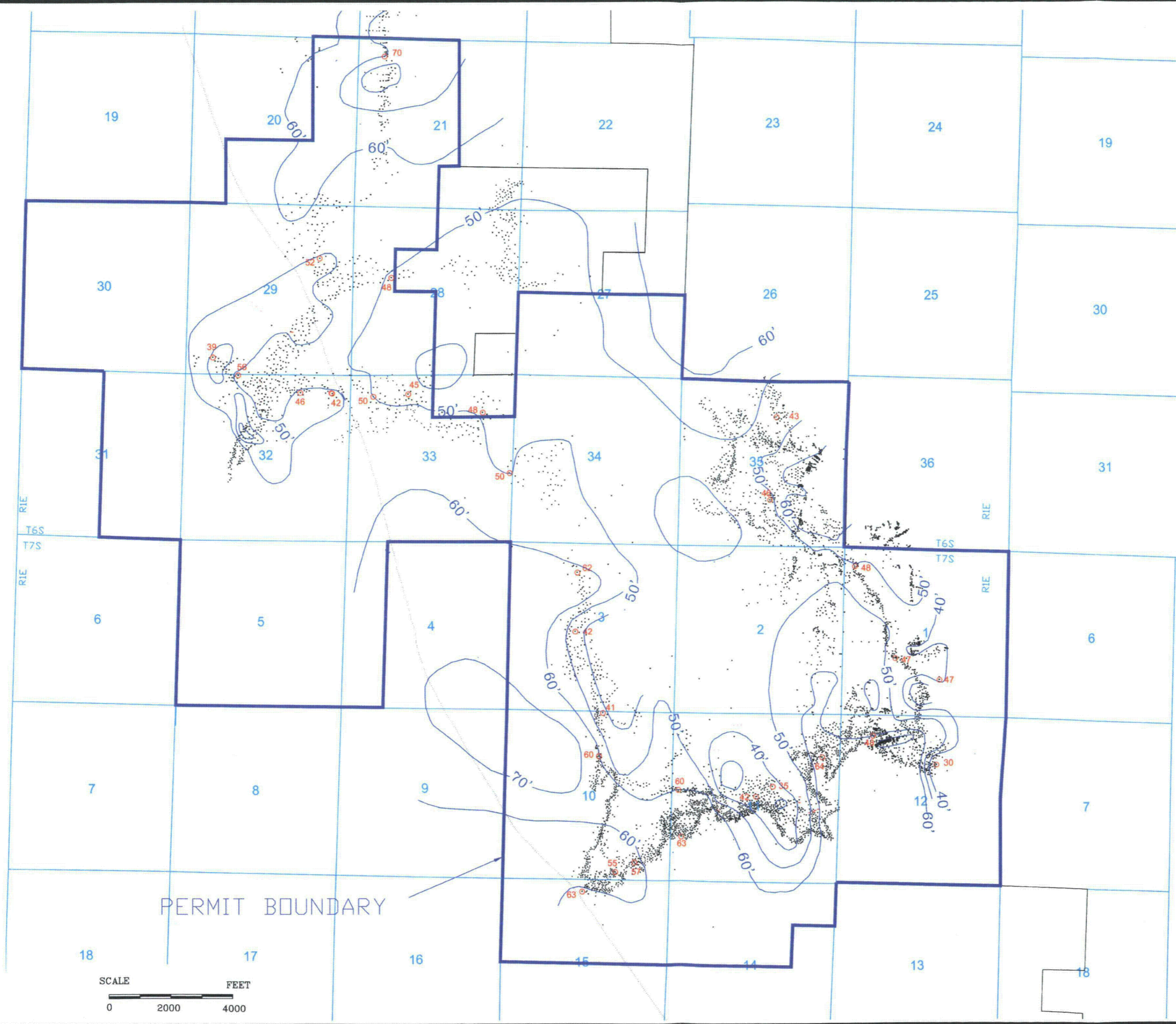
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Figure D-16  
Isopach Map, Chilson Member  
of Lakota Formation (Inyan Kara Group)  
2010 Dewey-Burdock Class V Permit

|                             |                        |
|-----------------------------|------------------------|
| Scale: See Bar Scale        | Date: March 2010       |
| 2010_DB_Class_V_Fig_D-16.ai | By: JLM    Checked: HD |



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RESPEC Water & Natural Resources, 2008



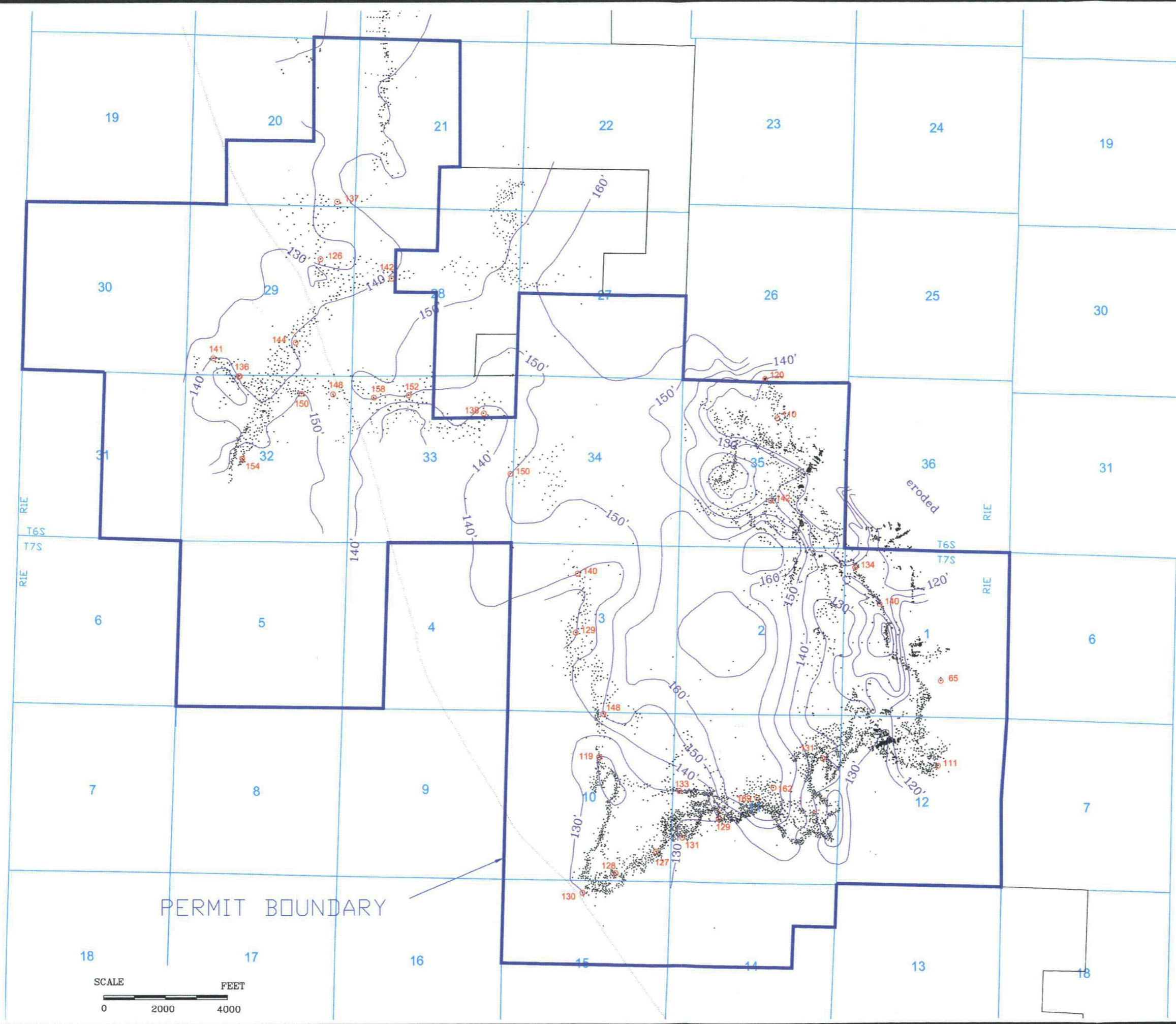
  
**POWERTECH (USA) INC.**

Figure D-17  
 Isopach Map, Fusion Member  
 of Lakota Formation (Inyan Kara Group)  
 2010 Dewey-Burdock Class V Permit

|                             |                        |
|-----------------------------|------------------------|
| Scale: See Bar Scale        | Date: March 2010       |
| 2010_DB_Class_V_Fig_D-17.ai | By: JLM    Checked: HD |

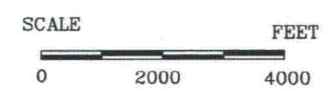

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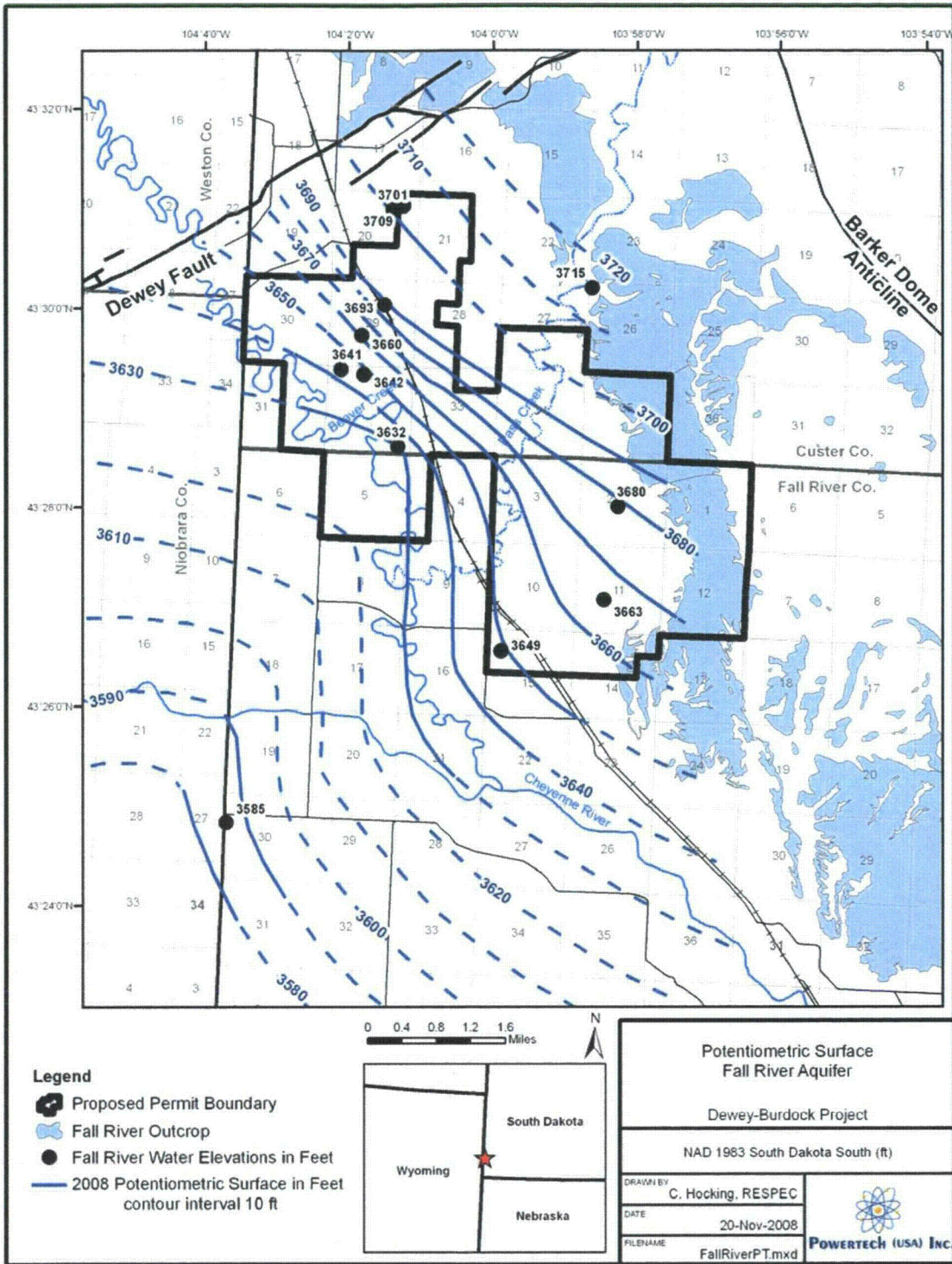
From:  
RESPEC Water & Natural Resources, 2008



PERMIT BOUNDARY




|  |                     |
|--|---------------------|
| <br><b>POWERTEK (USA) INC.</b>                                  |                     |
| <b>Figure D-18</b><br>Isopach Map, Fall River Formation<br>(Inyan Kara Group)<br>2010 Dewey-Burdock Class V Permit                                   |                     |
| Scale: See Bar Scale   | Date: March 2010    |
| 2010_DB_Class_V_Fig_D-18.ai  | By: JLM Checked: HD |
|   |                     |
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Note: Potentiometric surface based on average water level values at the project site. Contours are dashed where approximate.

Source:  
2009 NRC Application  
Powertech (USA) Inc.  
Figure 2.7-14  
RESPEC Data

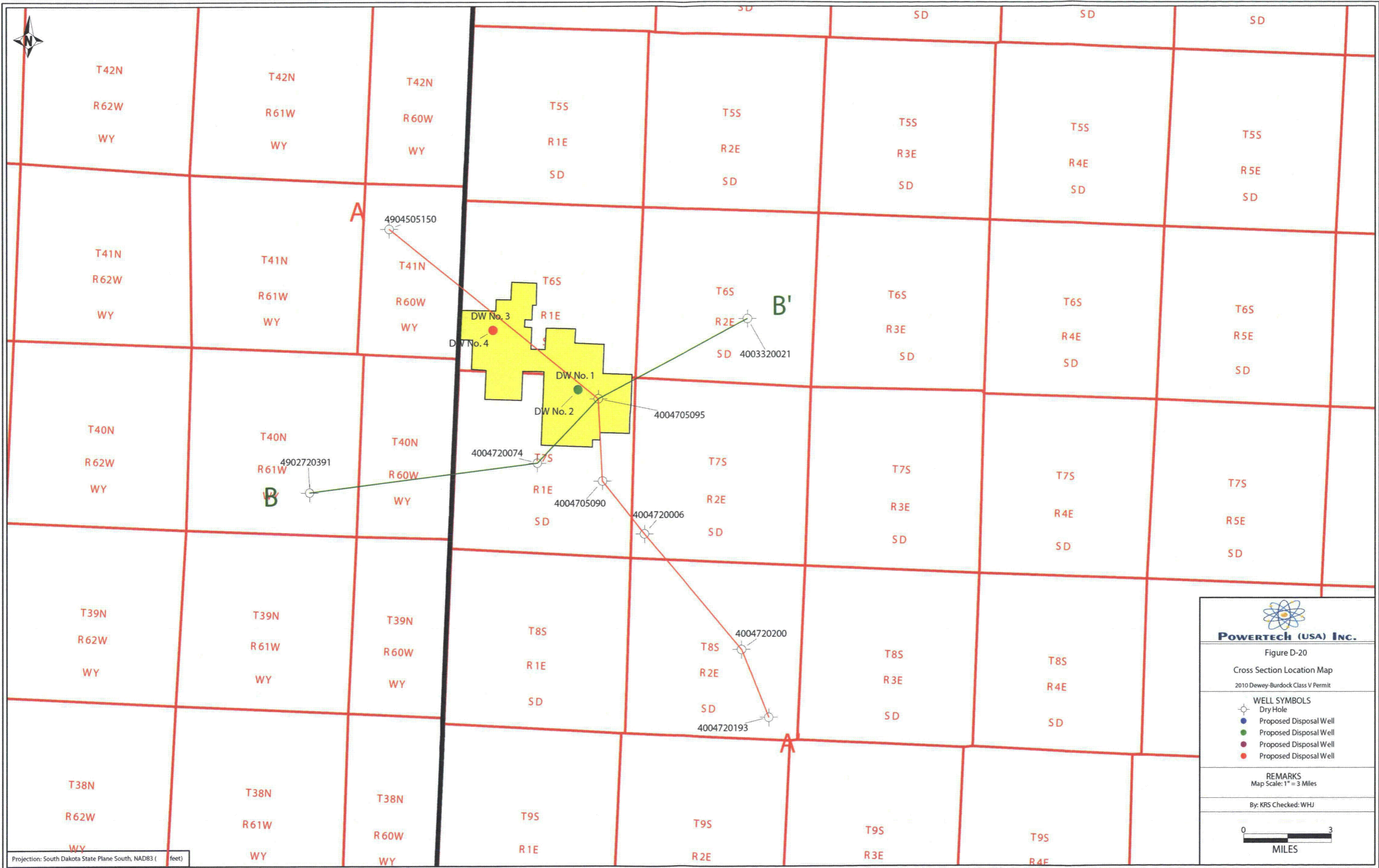
  
**POWERTECH (USA) INC.**

**Figure D-19**  
**Potentiometric Surface Inyan Kara Group**  
**(aka Fall River Aquifer)**  
 2010 Dewey-Burdock Class V Permit

|                             |                        |
|-----------------------------|------------------------|
| Scale: See Bar Scale        | Date: March 2010       |
| 2010_DB_Class_V_Fig_D-19.ai | By: JLM    Checked: HD |



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Projection: South Dakota State Plane South, NAD83 ( feet)







  
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Figure D-20  
 Cross Section Location Map  
 2010 Dewey-Burdock Class V Permit

**WELL SYMBOLS**

-  Dry Hole
-  Proposed Disposal Well
-  Proposed Disposal Well
-  Proposed Disposal Well
-  Proposed Disposal Well

**REMARKS**  
 Map Scale: 1" = 3 Miles

By: KRS Checked: WHJ

  
 0 3  
 MILES

**A**  
Subsea  
Depth(ft)  
4500

4904505150  
T41N R60W S7

<9.17MI>

4004705095  
T7S R1E S2

<2.80MI>

4004705090  
T7S S24

<2.29MI>

4004720006  
T5S R1E S27

<5.17MI>

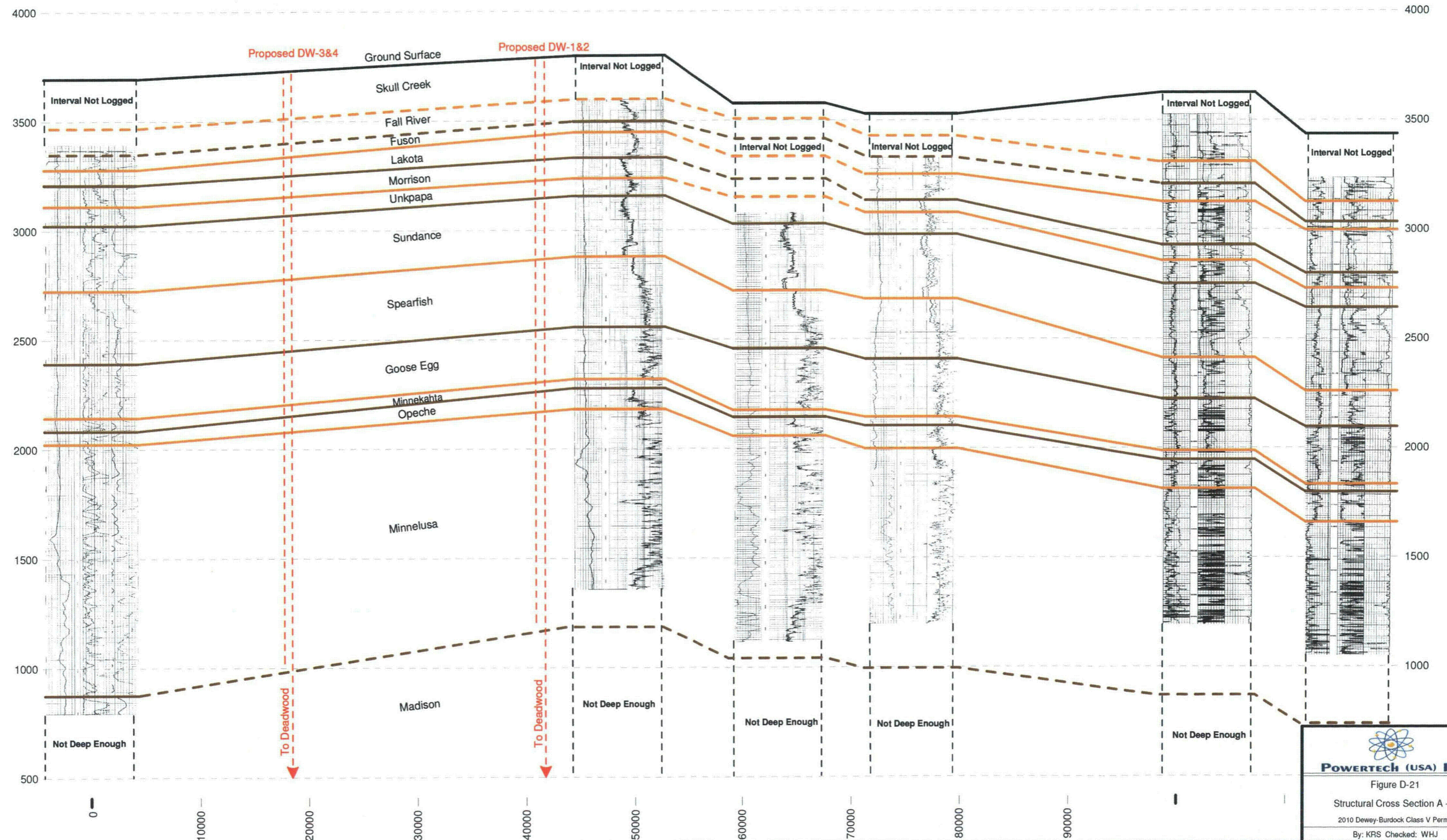
4004720200  
T8S R2E S23


<2.48MI>

4004720193  
T8S R2E S36

**A'**  
Subsea  
Depth(ft)  
4500

Approximate Location of Dewey Burdock Permit Boundary



  
**POWERTECH (USA) INC.**  
Figure D-21  
Structural Cross Section A - A  
2010 Dewey-Burdock Class V Permit  
By: KRS Checked: WHJ

**B**

Subsea  
Depth(ft)  
4500  
4902720391  
T40N R61W S26

<7.85MI>

4004720074  
T7S R1E S21

<3.03MI>

4004705095  
T7S R1E S2

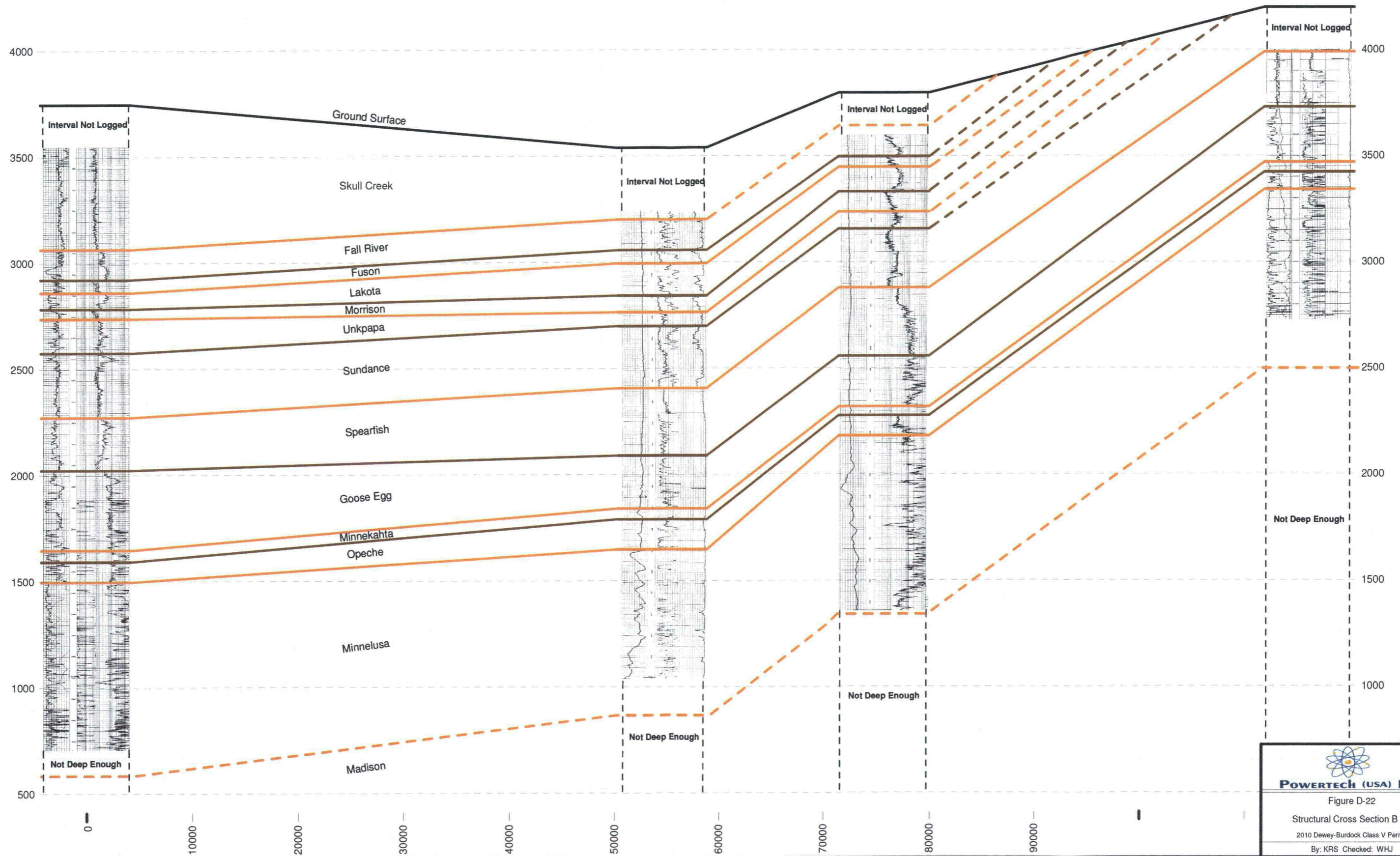
<5.80MI>


4003320021  
T6S R2E S22

**B'**

Subsea  
Depth(ft)  
4500

Approximate Location of Dewey Burdock Permit Boundary



  
**POWERTech (USA) INC.**  
 Figure D-22  
 Structural Cross Section B - B  
 2010 Dewey-Burdock Class V Permit  
 By: KRS Checked: WHJ